Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35051248930000

OTC Prod. Unit No.: 051-228145-0-0000

Completion Report

Spud Date: April 04, 2022

Drilling Finished Date: June 04, 2022

1st Prod Date: August 05, 2022

Completion Date: July 13, 2022

Purchaser/Measurer: ENABLE MIDSTREAM

PARTNERS

First Sales Date: 08/05/2022

Drill Type: HORIZONTAL HOLE

Well Name: GEORGE 5-17-8XHW

Location: GRADY 17 6N 6W NE SW SW SE 526 FSL 2305 FEL of 1/4 SEC Latitude: 34.987271 Longitude: -97.8542 Derrick Elevation: 1083 Ground Elevation: 1058

Operator: CONTINENTAL RESOURCES INC 3186

PO BOX 268870 OKLAHOMA CITY, OK 73126-8870

	Completion Type	Location Exception						Increased Density						
Х	X Single Zone Order				No			Order No						
	Multiple Zone 729078							728842						
	Commingled	Commingled						728815						
		Casing and Ce						d Cem	ent					
		Туре			Size	Weight	Gra	Grade		et	PSI	SAX	Top of CMT	
		CONDUCTOR			20	94	K-:	K-55)5			SURFACE	
		SURFACE			13 3/8	55	J-£	J-55		06		658	SURFACE	
		INTERMEDIATE		9 5/8	40	P-110ICY		12800			1315	4000		
		PRODUCTION			5 1/2	23	P-1	P-110		32		2231	13447	
			Liner											
		Туре	Size	Weig	ht	Grade	Lengt	h	PSI	SAX	Тор	Depth	Bottom Depth	

There are no Liner records to display.

Total Depth: 25032

Pac	ker	Plug					
Depth	Brand & Type	Depth	Plug Type				
N/A	N/A	N/A	N/A				

Initial Test Data

Aug 15, 2022 WOODFORD 276 52 6798 24630 4605 FLOWING 4819 28 44 Completion and Test Data by Producing Formation Completion and Test Data by Producing Formation Code: 319WDFD Class: GAS Order No Unit Size Perforated Intervals	Test Date	Formati	on	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Formation Name: WOODFORD Code: 319WDFD Class: GAS Spacing Orders Perforated Intervals Image: Code: 319WDFD Class: GAS Order No Unit Size From To 611024 640 15102 19891 723168 MULTUNIT Image: Code: 319WDFD Class: GAS Acid Volumes Fracture Treatments 19920 24999 144 BBLS 15% HCL Fracture Treatments 428,243 BBLS FLUID & 23,559,472 LBS SAND Formation WOODFORD 14947 Were open hole logs run? No Date last log run? No WoodpFORD 14947 Were open hole logs run? No Date last log run? No Were are no Other Remarks Kere are no Other Remarks There are no Other Remarks. Lateral Holes Set: 8 TWP: 6N RGE: 6W County: GRADY Kere are in Other Remarks. Ne NW NE 130 FNL 2275 FEL of 1/4 SEC Deptined Deviation: 150 Total Length: 930	Aug 15, 2022	WOODF	ORD	276	52	6798	24630	4605	FLOWING	4819	28	4880
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FOR COMMISSION USE ONLY

Status: Accepted

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