

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137276350000

Completion Report

Spud Date: October 21, 2021

OTC Prod. Unit No.: 137-227609-0-0000

Drilling Finished Date: November 18, 2021

1st Prod Date: December 24, 2021

Completion Date: December 09, 2021

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: HONDO 0104 22-27-1MXH

Purchaser/Measurer: ENERFIN

Location: STEPHENS 22 1S 4W
NW NW NW NW
58 FNL 294 FWL of 1/4 SEC
Latitude: 34.463076 Longitude: -97.61371864
Derrick Elevation: 0 Ground Elevation: 956

First Sales Date: 12/27/21

Operator: CAMINO NATURAL RESOURCES LLC 24097

1401 17TH ST STE 1000
DENVER, CO 80202-1247

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	724390		722330	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	48	J55	1505	1130	1173	SURFACE
INTERMEDIATE	9 5/8	40	HCP110	7527	4230	464	2527
PRODUCTION	5.5	20	HCP110	15202	12090	1285	5361

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15202

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 03, 2021	ALL ZONES PRODUCING	113	54	130	1152	1910	FLOWING	417	36	214

Completion and Test Data by Producing Formation									
Formation Name: WOODFORD			Code: 319WDFD			Class: OIL			
Spacing Orders					Perforated Intervals				
Order No		Unit Size			From		To		
718679		640			9015		10594		
721474		640 NPT			10880		11000		
728661		MULTIUNIT							
Acid Volumes					Fracture Treatments				
500 GALLONS 15% HCl					398,358 BARRELS FLUID 15,756,860 POUNDS PROPPANT				

Formation Name: SYCAMORE			Code: 352SCMR			Class: OIL			
Spacing Orders					Perforated Intervals				
Order No		Unit Size			From		To		
404369		640			10594		10880		
728661		MULTIUNIT			11000		15136		
Acid Volumes					Fracture Treatments				
ACIDIZED WITH WOODFORD					FRAC'D WITH WOODFORD				

Formation	Top
WOODFORD	8586
SYCAMORE	8225

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - ORDER 724391 IS AN EXCEPTION TO THE RULE 165:10-3-28(C)(2)(B). OCC- SPACING ORDER 404369 FOR SYCAMORE IS AN IRREGULAR 640 ACRE UNIT COMPRISING OF SE/4 & S/2 NE/4 SECTION 21, SW/4 & S/2 NW/4 SECTION 22, N/2 NW/4 SECTION 27, N/2 NE/4 SECTION 28 ALL IN TOWNSHIP 1 SOUTH & RANGE 4 WEST.

Lateral Holes

Sec: 27 TWP: 1S RGE: 4W County: STEPHENS

SW SE NW NW

1018 FNL 904 FWL of 1/4 SEC

Depth of Deviation: 8470 Radius of Turn: 264 Direction: 172 Total Length: 6157

Measured Total Depth: 15202 True Vertical Depth: 9161 End Pt. Location From Release, Unit or Property Line: 904

FOR COMMISSION USE ONLY

Status: Accepted

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