Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35073266250000

OTC Prod. Unit No.: 073-226885-0-0000

Completion Report

Spud Date: September 04, 2019

Drilling Finished Date: September 15, 2019 1st Prod Date: August 20, 2020

Completion Date: August 14, 2020

Drill Type: HORIZONTAL HOLE

Well Name: STEELE 1806 2-34MH

Location: KINGFISHER 34 18N 6W NE NW NE NW 222 FNL 1663 FWL of 1/4 SEC Latitude: 35.999653 Longitude: -97.830244 Derrick Elevation: 1163 Ground Elevation: 1138

Operator: BCE-MACH LLC 24174

14201 WIRELESS WAY STE 300 OKLAHOMA CITY, OK 73134-2512 Purchaser/Measurer: BCE-MACH III MIDSTREAM HOLDINGS First Sales Date: 08/15/2020

| | Completion Type | Location Exception | | Increased Density |
|---|-----------------|--------------------|-----|-------------------|
| Х | Single Zone | Order No | 1 | Order No |
| | Multiple Zone | 713444 | 1 | 699550 |
| | Commingled | | • • | |

| | | | | Cas | sing and Cen | nent | | | | |
|-------|---------|--------|--------|-----|--------------|------|-----|-----|-------|--------------|
| Т | уре | S | ze Wei | ght | Grade | Fe | et | PSI | SAX | Top of CMT |
| SUF | RFACE | 9.0 | 625 3 | 6 | J-55 | 37 | 75 | | 265 | SURFACE |
| INTER | MEDIATE | | 7 2 | 9 | P-110 | 73 | 15 | | 280 | 4386 |
| | | | | | Liner | | | | | |
| Туре | Size | Weight | Grade | | Length | PSI | SAX | Тор | Depth | Bottom Depth |
| LINER | 4.5 | 13.5 | P-110 | | 5133 | 0 | 0 | 7 | 7231 | 12364 |

Total Depth: 12367

| Pac | ker | PI | ug | | |
|-------|--------------|---------------------------------------|-----------|--|--|
| Depth | Brand & Type | Depth | Plug Type | | |
| 7207 | AS1X | There are no Plug records to display. | | | |

| | | | | Initial Tes | t Data | | | | | |
|--------------|---------------|----------------|----------------------|----------------|----------------------------|------------------|----------------------|---------------------------------|---------------|-------------------------|
| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut- In Pressure | Choke Size | Flow Tubing Pressure |
| Sep 20, 2020 | MISSISSIPPIAN | 35 | 41 | 19 | 542 | 35 | GASLIFT | | 128 | 122 |

| | Co | ompletion an | n and Test Data by Producing Formation | | | | |
|---------------|-------------------|--------------|--|---|---------------------------|--|--|
| Formation Na | me: MISSISSIPPIAN | | Code | : 359MSSP | Class: OIL | | |
| Spacing | Spacing Orders | | | Perforated Intervals | | | |
| Order No | Unit Size | | F | rom | То | | |
| 654658 | 640 | | 7 | /340 | 12367 | | |
| Acid Vol | lumes | | | Fracture Trea | atments | | |
| 318 BBLS 1 | 318 BBLS 15% HCL | | | 36171 BBLS / 0 LBS SAND | | | |
| Formation | | Тор | | | | | |
| MISSISSIPPIAN | | - | 6962 | Were open hole lo Date last log run: | ogs run? No | | |
| | | | | Were unusual dril Explanation: | ling circumstances encoun | | |

Other Remarks

OH PACKERS. PERFORATE BETWEEN PACKERS. WELL DRILLED BY AMR, NEVER COMPLETED. 1002C FORMS OBTAINED FROM AMR. COMPLETION PERFORMED BY MACH.

Lateral Holes

Sec: 34 TWP: 18N RGE: 6W County: KINGFISHER

SW SE SW SW

176 FSL 842 FWL of 1/4 SEC

Depth of Deviation: 7070 Radius of Turn: 517 Direction: 176 Total Length: 4485

Measured Total Depth: 12367 True Vertical Depth: 7464 End Pt. Location From Release, Unit or Property Line: 176

FOR COMMISSION USE ONLY

Status: Accepted

1145549