

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35007239480001

Completion Report

Spud Date: June 18, 1993

OTC Prod. Unit No.: 007-019912-0-0000

Drilling Finished Date: June 29, 1993

Amended

1st Prod Date: October 12, 1993

Amend Reason: RECOMPLETE TO THE TONKAWA; PLUG OFF MORROW

Completion Date: July 22, 1993

Recomplete Date: March 17, 2022

Drill Type: STRAIGHT HOLE

Well Name: RALPH BARBY 2-19

Purchaser/Measurer: ENERGY TRANSFER

Location: BEAVER 19 4N 27E CM
C W2 NE
1320 FSL 660 FWL of 1/4 SEC
Latitude: 36.8016431 Longitude: -100.1884094
Derrick Elevation: 2402 Ground Elevation: 2392

First Sales Date: 5/24/2022

Operator: LATIGO OIL AND GAS INC 10027

PO BOX 1208
WOODWARD, OK 73802-1208

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		721950	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8-5/8"	24#	J55	1555		725	SURFACE
PRODUCTION	5-1/2"	15.5#	J55	7295		295	4150

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 7305

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		6830	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 24, 2022	TONKAWA			140		3	FLOWING	268	64/64	40

Completion and Test Data by Producing Formation

Formation Name: TONKAWA		Code: 406TKW		Class: GAS	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
44149	640	5392	5400		
		5446	5454		
Acid Volumes		Fracture Treatments			
1,000 GAL 7.58 HCL		30,010 GAL 30Q N2 FOAM 40,000 LBS 20/40 PROPPANT			

Formation Name: MORROW		Code: 402MRRW		Class: DRY	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
There are no Spacing Order records to display.		6866	6871		
		6893	6896		
		6925	6928		
		6942	6958		
		6962	6966		
		Acid Volumes		Fracture Treatments	
3,500 GALLONS 7.5% NEFE		19,100 GAL 60Z N2 20,100 LBS 16/30 PROPPANT			

Formation	Top
TONKAWA	5350
MORROW	6850

Were open hole logs run? Yes
Date last log run: June 28, 1992

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY

Status: Accepted	1148197
June 08, 2022	2 of 3

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