Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: 083-100843-0-3255 Drilling Finished Date: January 27, 2022

1st Prod Date: February 14, 2022

Completion Date: February 13, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MAYS 2-36H25X24 Purchaser/Measurer: EN

Purchaser/Measurer: ENERGY TRANSFER

First Sales Date: 2/15/2022

Location: LOGAN 36 18N 3W NW NW NE NW

226 FNL 1553 FWL of 1/4 SEC

Latitude: 35.999373 Longitude: -97.474252 Derrick Elevation: 932 Ground Elevation: 910

Operator: OSO RESOURCES LLC 24580

4335 N CLASSEN BLVD STE 200 OKLAHOMA CITY, OK 73118-5022

Completion Type				
Х	Single Zone			
	Multiple Zone			
	Commingled			

Location Exception
Order No
There are no Location Exception records to display.

Increased Density			
Order No			
There are no Increased Density records to display.			

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	9 5/8'	36#	J-55	544		220	SURFACE	
INTERMEDIATE	7"	26#	HCP-1	5650		280	3,473'	
PRODUCTION	4 1/2	13.5	HCP-1	11821		560	5251	

				Liner					
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
	There are no Liner records to display.								

Total Depth: 11850

Packer			
Depth	Brand & Type		
There are no Packer records to display.			

Plug					
Depth Plug Type					
There are no Plug records to display.					

Initial Test Data

July 07, 2022

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Feb 17, 2022	OSWEGO	234	42	204	872	1197	PUMPING			
	Completion and Test Data by Producing Formation									

Formation Name: OSWEGO

Code: 404OSWG

Class: OIL

Spacing Orders					
Order No	Unit Size				
403591	UNIT				

Perforated Intervals				
From	То			
5679	11730			

Acid Volumes 7,552 BBLS 15% HCL

Fracture Treatments	
94,097 BBLS	
SLICKWATER	

Formation	Тор
OSWEGO	5054

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 24 TWP: 18N RGE: 3W County: LOGAN

SW SW NE SW

1520 FSL 1564 FWL of 1/4 SEC

Depth of Deviation: 4370 Radius of Turn: 1280 Direction: 0 Total Length: 6200

Measured Total Depth: 11850 True Vertical Depth: 5188 End Pt. Location From Release, Unit or Property Line: 1076

FOR COMMISSION USE ONLY

1147973

Status: Accepted

July 07, 2022 2 of 2