

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35139225280001

Completion Report

Spud Date: June 02, 1994

OTC Prod. Unit No.: 139-14996

Drilling Finished Date: June 16, 1994

Amended

1st Prod Date: July 18, 1994

Amend Reason: CEMENT SQUEEZED OSWEGO FORMATION

Completion Date: July 15, 1994

Recomplete Date: January 14, 2020

Drill Type: STRAIGHT HOLE

Well Name: VIRGIL 4

Purchaser/Measurer:

Location: TEXAS 12 1N 15E CM
SW NW SE NW
870 FSL 1450 FWL of 1/4 SEC
Latitude: 36.5682394 Longitude: -101.3977258
Derrick Elevation: 2941 Ground Elevation: 2927

First Sales Date:

Operator: SCOUT ENERGY MANAGEMENT LLC 23138

13800 MONTFORT DRIVE SUITE 100
DALLAS, TX 75240-4344

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8.625	24	J-55	1972	1000	1456	SURFACE
PRODUCTION	5.5	17	J-55	6800	1500	250	5480

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2			6203	0	145	0	6203

Total Depth: 6800

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		6580	PERMANENT BP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 14, 2020	MORROW			39		9	PUMPING	35		

Completion and Test Data by Producing Formation										
Formation Name: MORROW			Code: 402MRRW			Class: GAS				
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
41483		640		6268			6288			
Acid Volumes				Fracture Treatments						
There are no Acid Volume records to display.				There are no Fracture Treatments records to display.						

Formation	Top
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Were open hole logs run? Yes
Date last log run: June 15, 1994

Was CO2 Encountered? Yes Depth Encountered: 0
Was H2S Encountered? Yes Depth Encountered: 0

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
PERMANENT BP WAS SET AT 6580' TO ISOLATE PERF'S FROM 6630' TO 6646' ON 06/17/1996. PRODUCING INTERVALS ARE FROM 6268' TO 6288'.

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Status: Accepted	1144627