## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35051248170000

OTC Prod. Unit No.: 051-227785-0-0000

**Completion Report** 

Spud Date: April 14, 2021 Drilling Finished Date: May 25, 2021

1st Prod Date: March 18, 2022

Completion Date: March 17, 2022

Purchaser/Measurer: WEX

First Sales Date: 3/18/2022

Drill Type: HORIZONTAL HOLE

Well Name: NELDA 6-4X33H

Location: GRADY 4 4N 6W SW SE SW SE 317 FSL 1823 FEL of 1/4 SEC Latitude: 34.84213875 Longitude: -97.83210229 Derrick Elevation: 0 Ground Elevation: 1176

Operator: GULFPORT MIDCON LLC 24020

713 MARKET DR OKLAHOMA CITY, OK 73114-8132

	Completion Type	Location Exception						Increased Density						
Х	Single Zone		Order No					Order No						
	Multiple Zone		726597					714736						
	Commingled							714737						
		Casing and Cement												
		Туре			Size	Weight	Gra	de	Feet		PSI	SAX	Top of CMT	
		CONE	CONDUCTOR		20					)				
		SURFACE		13.375		J-5	J-55 1		85		905	SURFACE		
		INTERMEDIATE		9.625		P-11(	10HC 1225		:57		820	8200		
		PROD	PRODUCTION		5.5		P-110		252	20		3190	8872	
		Liner												
		Туре	Size	Wei	ght	Grade	Lengt	h	PSI	SAX	Тор	o Depth	Bottom Depth	
		There are no Liner records to display.									•			

## Total Depth: 25429

Pac	ker	Plug				
Depth	Brand & Type	Depth	Plug Type			
There are no Packe	r records to display.	There are no Plug records to display.				

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Apr 12, 2022	12, 2022 WOODFORD 462		53.4	21395	46310	2055	FLOWING	3850	26	
		Cor	npletion and	Test Data b	by Producing F	ormation				
	Formation Name: WOOI	DFORD		Code: 31	9WDFD	C	lass: GAS			
	Spacing Orders			Perforated I						
Order No Unit Size				From To						
406347 640				15460 25131			131	_		
444393 640					•					
72659										
	Acid Volumes				Fracture Tre					
	73 BARRELS				9,929 BARRELS	_				
				20,8	31,318 POUNE	OS PROPPA	NT			
Formation		ор	M	lara anan hala l	logo rup? No					
WOODFORD				Were open hole logs run? No 15228 Date last log run:						
				Were unusual drilling circumstances encount						
					xplanation:	3				
Other Remarks										
There are no Oth	ner Remarks.									
				Lateral H						
Soc. 22 TMD. 5	RGE: 6W County: GRA				10169					
	-	וט								
NW NW NE 74 FNI 1065 F										

74 FNL 1065 FEL of 1/4 SEC

Depth of Deviation: 14410 Radius of Turn: 804 Direction: 354 Total Length: 10215

Measured Total Depth: 25429 True Vertical Depth: 10215 End Pt. Location From Release, Unit or Property Line: 74

## FOR COMMISSION USE ONLY

Status: Accepted

1148168