Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35051248240000

OTC Prod. Unit No.: 051-227784-0-0000

Completion Report

Spud Date: May 28, 2021

Drilling Finished Date: July 07, 2021

1st Prod Date: March 18, 2022

Completion Date: March 17, 2022

Purchaser/Measurer: WEX

First Sales Date: 03/18/2022

Drill Type: HORIZONTAL HOLE

Well Name: NELDA 5-4X33H

Location: GRADY 4 4N 6W SW SE SW SE 323 FSL 1842 FEL of 1/4 SEC Latitude: 34.84215446 Longitude: -97.83216615 Derrick Elevation: 0 Ground Elevation: 1176

Operator: GULFPORT MIDCON LLC 24020

713 MARKET DR OKLAHOMA CITY, OK 73114-8132

	Completion Type		Location Exception						Increased Density						
Х	Single Zone		Order No					Order No							
	Multiple Zone		726596					714736							
	Commingled							714737							
	·		Casing and Cement												
		ر	Type CONDUCTOR		Size		Grade	Fe	et	PSI	SAX	Top of CMT			
		CON			20			0							
		SURFACE			13.375		J-55	14	96	96		SURFACE			
		INTER	INTERMEDIATE		9.625		P-110HC	HC 11809			820	7214			
		PRO	OUCTION		5.5		P-110EC	25	101		3265	14900			
		Liner													
		Туре	Size	Wei	ght	Grade	Length	PSI	SAX	То	Depth	Bottom Depth			
			There are no Liner records to display.												

Total Depth: 25165

Pac	ker	Plug				
Depth	Brand & Type	Depth	Plug Type			
There are no Packe	r records to display.	There are no Plug records to display.				

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure		
Apr 12, 2022	12, 2022 WOODFORD 364		54.6	19396	53286	2231	FLOWING	3980	26			
		Con	npletion and	Test Data b	by Producing F	ormation						
	Formation Name: WOOE		Code: 319WDFD Class: GAS									
	Spacing Orders			Perforated I								
Order No Unit Size				Fron	n	Г	ō					
406347		640		15490		24990						
4443	444393 640											
726594 MULTIUNIT												
	Acid Volumes				Fracture Tre							
	134 BARRELS			664,930 BARRELS FRAC FLUID								
				22,8	51,345 POUNE	OS PROPPAI	NI					
Formation		ор	W	/ere open hole l	loas run? No							
WOODFORD	WOODFORD				15178 Date last log run:							
		1		v	/ere unusual dri	illing circums	tances encou	untered? No				
				E	xplanation:							
Other Remarks												
There are no Ot	her Remarks.											
				Lateral H	loles							
Sec: 33 TWP: 51	N RGE: 6W County: GRAD	DY										
NW NE NW	NE											
126 FNL 1830	FEL of 1/4 SEC											

Depth of Deviation: 14410 Radius of Turn: 1255 Direction: 352 Total Length: 9500

Measured Total Depth: 25165 True Vertical Depth: 15011 End Pt. Location From Release, Unit or Property Line: 126

FOR COMMISSION USE ONLY

Status: Accepted

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