

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35083244560000

**Completion Report**

Spud Date: January 10, 2022

OTC Prod. Unit No.: 083-100843-0-3255

Drilling Finished Date: January 27, 2022

1st Prod Date: February 14, 2022

Completion Date: February 13, 2022

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MAYS 2-36H25X24

Purchaser/Measurer: ENERGY TRANSFER

Location: LOGAN 36 18N 3W  
NW NW NE NW  
226 FNL 1553 FWL of 1/4 SEC  
Latitude: 35.999373 Longitude: -97.474252  
Derrick Elevation: 932 Ground Elevation: 910

First Sales Date: 2/15/2022

Operator: OSO RESOURCES LLC 24580

4335 N CLASSEN BLVD STE 200  
OKLAHOMA CITY, OK 73118-5022

| Completion Type |               | Location Exception                                  |  | Increased Density                                  |  |
|-----------------|---------------|---|--|--|--|
| X               | Single Zone   | Order No  |  | Order No   |  |
|                 | Multiple Zone | There are no Location Exception records to display. |  | There are no Increased Density records to display. |  |
|                 | Commingled    |   |  |  |  |

| Casing and Cement |       |        |       |       |     |     |            |
|-------------------|-------|--------|-------|-------|-----|-----|------------|
| Type              | Size  | Weight | Grade | Feet  | PSI | SAX | Top of CMT |
| SURFACE           | 9 5/8 | 36     | J-55  | 544   |     | 220 | SURFACE    |
| INTERMEDIATE      | 7     | 26     | HCP-1 | 5650  |     | 280 | 3473       |
| PRODUCTION        | 4 1/2 | 13.5   | HCP-1 | 11821 |     | 560 | 5251       |

| Liner                                  |      |        |       |        |     |     |           |              |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type                                   | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. |      |        |       |        |     |     |           |              |

**Total Depth: 11850**

| Packer                                  |              |
|---|--------------|
| Depth                                   | Brand & Type |
| There are no Packer records to display. |              |

| Plug                                  |           |
|---------------------------------------|-----------|
| Depth                                 | Plug Type |
| There are no Plug records to display. |           |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date    | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Feb 17, 2022 | OSWEGO    | 234         | 42                | 204         | 872                     | 1197          | PUMPING           | 2210                     |            |                      |

Completion and Test Data by Producing Formation

Formation Name: OSWEGO

Code: 404OSWG

Class: OIL

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 403591   | UNIT      |

Perforated Intervals

| From | To    |
|------|-------|
| 5679 | 11730 |

Acid Volumes

|                    |
|--------------------|
| 7,552 BBLS 15% HCL |
|--------------------|

Fracture Treatments

|                        |
|------------------------|
| 94,097 BBLS SLICKWATER |
|------------------------|

| Formation | Top  |
|-----------|------|
| OSWEGO    | 5054 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 24 TWP: 18N RGE: 3W County: LOGAN

SW SW NE SW

1520 FSL 1564 FWL of 1/4 SEC

Depth of Deviation: 4370 Radius of Turn: 1280 Direction: 0 Total Length: 6200

Measured Total Depth: 11850 True Vertical Depth: 5188 End Pt. Location From Release, Unit or Property Line: 1520

FOR COMMISSION USE ONLY

Status: Accepted

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