

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017255280000

Completion Report

Spud Date: December 06, 0019

OTC Prod. Unit No.: 017-2266050

Drilling Finished Date: January 08, 2020

1st Prod Date: February 22, 2020

Completion Date: February 07, 2020

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: WIEDEMANN 1306 8-22MH

Purchaser/Measurer: SUPERIOR

Location: CANADIAN 27 13N 6W
NE NE NW NE
236 FNL 1563 FEL of 1/4 SEC
Latitude: 35.579556 Longitude: -97.821739
Derrick Elevation: 1397 Ground Elevation: 1372

First Sales Date: 2/22/20

Operator: RED BLUFF RESOURCES OPERATING LLC 23828

3030 NW EXPRESSWAY STE 900
OKLAHOMA CITY, OK 73112-5447

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	712799		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			80			SURFACE
SURFACE	9.625	36	J55	585		255	SURFACE
PRODUCTION	7	29	P110	8941		300	4787

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	5233	0	425	8752	13985

Total Depth: 13985

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 01, 2020	MISSISSIPPIAN	248	43	1246	5024	845	PUMPING	115	64	115

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
703216	640

Perforated Intervals

From	To
8932	13829

Acid Volumes

32,116 GAL 7.5% HCl

Fracture Treatments

SAND: 7,261,370 FLUID: 7,261,370

Formation	Top
COTTAGE GROVE	6760
CHECKERBOARD	7190
BIG LIME	7778
OSWEGO	7798
CHEROKEE	7891
VERDIGRIS	7891
PINK LIME	8043
MERAMEC SHALE	8426
MISSISSIPPIAN	8932

Were open hole logs run? Yes

Date last log run: January 06, 2020

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 22 TWP: 13N RGE: 6W County: CANADIAN

N2 NE NE NE

52 FSL 388 FWL of 1/4 SEC

Depth of Deviation: 7700 Radius of Turn: 757 Direction: 2 Total Length: 5017

Measured Total Depth: 13985 True Vertical Depth: 8291 End Pt. Location From Release, Unit or Property Line: 52

FOR COMMISSION USE ONLY

Status: Accepted

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