# Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: 051-225278 Drilling Finished Date: September 21, 2018

1st Prod Date: March 03, 2019

Completion Date: March 01, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: PYLE 5-25-36XHW Purchaser/Measurer: ENABLE MIDSTREAM

Location: GRADY 25 7N 6W First Sales Date: 3/3/2019

SE SE NW NE

1140 FNL 1585 FEL of 1/4 SEC Derrick Elevation: 0 Ground Elevation: 0

Operator: CONTINENTAL RESOURCES INC 3186

PO BOX 269000 20 N BROADWAY AVE

OKLAHOMA CITY, OK 73126-9000

	Completion Type
Χ	Single Zone
	Multiple Zone
	Commingled

Order No	Location Exception	
	Order No	
684699	684699	

Increased Density
Order No
686074
686075

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	9 5/8	40	J-55	1501		450	SURFACE	
PRODUCTION	5 1/2	23	P-110 ICY	21537		2800	5964	

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 21537

Pac	ker			
Depth	Brand & Type			
There are no Packer records to display.				

Ple	ug			
Depth	Plug Type			
There are no Plug records to display.				

				Initial Tes	t Data					
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Apr 13, 2019	WOODFORD	1100	45	1569	1426	1212	FLOWING	3465	54/64	315

May 07, 2019 1 of 2

## **Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319 WDFD

Class: OIL

Spacing Orders				
Order No	Unit Size			
684698	MULTIUNIT			
659654	640			
583128	640			

Perforated	d Intervals
From	То
12650	21362

Acid Volumes

1917 BBLS 15% HCI; 1821 BBLS 6% HCI & 1.5% HF ACID

Fracture Treatments
617,576 BBLS OF FLUID & 20,307,531 LBS OF SAND

Formation	Тор
WOODFORD	12616

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

### Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED

### **Lateral Holes**

Sec: 36 TWP: 7N RGE: 6W County: GRADY

SE SE SW SE

30 FSL 1599 FEL of 1/4 SEC

Depth of Deviation: 12033 Radius of Turn: 745 Direction: 184 Total Length: 8887

Measured Total Depth: 21537 True Vertical Depth: 12778 End Pt. Location From Release, Unit or Property Line: 30

# FOR COMMISSION USE ONLY

1142193

Status: Accepted

May 07, 2019 2 of 2