Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35051244630000 **Completion Report** Spud Date: September 13, 2018

OTC Prod. Unit No.: 051-225279 Drilling Finished Date: October 23, 2018

1st Prod Date: March 05, 2019

Completion Date: March 04, 2019

First Sales Date: 3/05/2019

Drill Type: HORIZONTAL HOLE

Well Name: PYLE 7-36-25XHW Purchaser/Measurer: ENABLE MIDSTREAM

GRADY 36 7N 6W Location:

SE SW SE SE 304 FSL 944 FEL of 1/4 SEC

Derrick Elevation: 0 Ground Elevation: 0

Operator: CONTINENTAL RESOURCES INC 3186

PO BOX 269000 20 N BROADWAY AVE

OKLAHOMA CITY, OK 73126-9000

	Completion Type						
X	(Single Zone					
	Multiple Zone						
		Commingled					

Location Exception	
Order No	
686562	

Increased Density				
Order No				
686075				
686074				

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
SURFACE	9 5/8	40	J-55	1500		450	SURFACE		
PRODUCTION	5 1/2	23	P-110ICY	22607		2485	8582		

Liner								
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 22607

Packer					
Depth	Brand & Type				
There are no Packer records to display.					

Plug					
Depth	Plug Type				
There are no Plug records to display.					

	Initial Test Data									
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Apr 12, 2019	WOODFORD	1226	51	1995	1627	1582	FLOWING	2545	56/64	336

May 07, 2019 1 of 2

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319 WDFD

Class: OIL

Spacing Orders					
Order No	Unit Size				
686664	MULTIUNIT				
583128	640				
659654	640				

Perforated Intervals					
From	То				
12879	22444				

Acid Volumes
2014 BBLS 15% HCI, 1974 BBLS 6% HCI & 1.5% HF ACID

Fracture Treatments				
624,138 BBLS OF FLUID & 23,720,080LBS OF SAND				

Formation	Тор
WOODFORD	12868

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED

Lateral Holes

Sec: 25 TWP: 7N RGE: 6W County: GRADY

NW NE NE NE

103 FNL 445 FEL of 1/4 SEC

Depth of Deviation: 12283 Radius of Turn: 398 Direction: 360 Total Length: 9728

Measured Total Depth: 22607 True Vertical Depth: 12367 End Pt. Location From Release, Unit or Property Line: 103

FOR COMMISSION USE ONLY

1142208

Status: Accepted

May 07, 2019 2 of 2