

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35049252510000

Completion Report

Spud Date: April 07, 2019

OTC Prod. Unit No.: 049-226089

Drilling Finished Date: June 30, 2019

1st Prod Date: September 18, 2019

Completion Date: September 10, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: NEWBY 0304 3-18SH

Purchaser/Measurer: TARGA PIPELINE

Location: GARVIN 18 3N 4W
SW SE SE SE
215 FSL 370 FEL of 1/4 SEC
Derrick Elevation: 1222 Ground Elevation: 1197

First Sales Date: 9/18/19

Operator: MARATHON OIL COMPANY 1363
PO BOX 68
7301 NW EXPRESSWAY STE 225
HOUSTON, TX 77001-0068

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
695057	

Increased Density	
Order No	
690539	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"	106.5#	J-55	100			SURFACE
SURFACE	13 3/8"	54.5#	J-55	1517		625	SURFACE
INTERMEDIATE	9 5/8"	40#	P-110HC	12333		755	7488
PRODUCTION	5 1/2"	23#	P-110	18519		2060	9265

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18560

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 23, 2019	SPRINGER	1288	40	1730	1343	1194	FLOWING	1508	22/64	

Completion and Test Data by Producing Formation

Formation Name: SPRINGER

Code: 401 SPRG

Class: OIL

Spacing Orders

Order No	Unit Size
131585	640

Perforated Intervals

From	To
13523	18452

Acid Volumes

11,465 GALLONS 15% HCL ACID

Fracture Treatments

171,263 BBL TOTAL FLUID; 7,827,513# TOTAL PROPPANT

Formation	Top
SPRINGER	12178

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL INCREASED DENSITY ORDERS HAVE BEEN ISSUED.

Lateral Holes

Sec: 18 TWP: 3N RGE: 4W County: GARVIN

NE NE NW NE

49 FNL 1332 FEL of 1/4 SEC

Depth of Deviation: 12927 Radius of Turn: 1276 Direction: 360 Total Length: 5029

Measured Total Depth: 18560 True Vertical Depth: 13059 End Pt. Location From Release, Unit or Property Line: 49

FOR COMMISSION USE ONLY

Status: Accepted

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