Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35073262870000

Drill Type:

Location:

OTC Prod. Unit No.: 073-225052-0-0000

Well Name: SADIEBUG 1606 6-35MH

HORIZONTAL HOLE

KINGFISHER 35 16N 6W

295 FSL 1500 FEL of 1/4 SEC

SE SE SW SE

Completion Report

Spud Date: November 30, 2018

Drilling Finished Date: December 11, 2018 1st Prod Date: February 21, 2019 Completion Date: January 10, 2019

Purchaser/Measurer:

First Sales Date:

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

Latitude: 35.813642 Longitude: -97.803262 Derrick Elevation: 1180 Ground Elevation: 1157

15021 KATY FREEWAY STE 400 HOUSTON, TX 77094-1900

Completion Type		Location Exception	Increased Density				
Х	Single Zone	Order No	Order No				
	Multiple Zone	697620	679825				
	Commingled						

Casing and Cement										
Туре			ize Weig	ht Grade	Feet		PSI	SAX	Top of CMT	
CONDUCTOR		1	6" 42#	X-42	125				SURFACE	
SURFACE		9	5/8" 36#	J-55	4	14	4 260		SURFACE	
PRODUCTION			7" 29#	P-110	74	56	6 285		4684	
Liner										
Туре	Size	Weight	Grade	Length	PSI	SAX	То	p Depth	Bottom Dept	
LINER	4 1/2"	13.5#	P-110	5519	0	0	0 687		12392	

Total Depth: 12394

Pac	ker	Plug				
Depth Brand & Type		Depth	Plug Type			
6818	WEATHERFORD AS III	There are no Plug	records to display.			

Initial Test Data

Test Date	Formation		Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure	
Mar 21, 2019	ar 21, 2019 MISSISSIPPIAN (LESS CHEST)		298	39	1217	4084	19397	GAS LIFT		OPEN	159	
			Con	npletion and	Test Data	by Producing F	ormation					
	Formation Name CHEST)	SSIPPIAN (L	ESS	Code: 359MSNLC Class: OIL								
Spacing Orders					Perforated Intervals							
Orde	Order No Unit Size				Fro	From To			1			
665	665957 640					e no Perf. Interva						
	Acid Volum	ies			Fracture Treatments							
700 BBLS 15% HCL					188,842 BBLS SLICKWATER 4,394,184 LBS SAND PROPPANT							
Formation			Т	ор		Vere open hole l	ogs run? No	1				
ТОРЕКА					4359 [Date last log run:						
COTTAGE GROVE					6000	Were unusual drilling circumstances encounte						
CHECKERBOARD					6365 E	Explanation:						

Other Remarks

MISSISSIPPIAN

OSWEGO

VERDIGRIS

PINK LIME

THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING AT 7,456' TO TERMINUS AT 12,394'. THE 4-1/2" LINER IS NOT CEMENTED.

Lateral Holes

6810

6979

7096

7268

Sec: 35 TWP: 16N RGE: 6W County: KINGFISHER

NW NE NW NE

170 FNL 1771 FEL of 1/4 SEC

Depth of Deviation: 6810 Radius of Turn: 588 Direction: 360 Total Length: 4660

Measured Total Depth: 12394 True Vertical Depth: 7315 End Pt. Location From Release, Unit or Property Line: 170

FOR COMMISSION USE ONLY

Status: Accepted

November 12, 2019

1142098