

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35091218120000

Completion Report

Spud Date: October 11, 2018

OTC Prod. Unit No.: 091-224941-0-0000

Drilling Finished Date: October 30, 2018

1st Prod Date: January 21, 2019

Completion Date: January 21, 2019

Drill Type: HORIZONTAL HOLE

Well Name: SCHRUTE FARMS 1-17-5CH

Purchaser/Measurer: BP ENERGY

Location: MCINTOSH 16 9N 13E
NW SW SW NW
2034 FNL 253 FWL of 1/4 SEC
Latitude: 35.2552917 Longitude: -95.9451417
Derrick Elevation: 858 Ground Elevation: 833

First Sales Date: 1/21/2019

Operator: CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480
TULSA, OK 74136-4226

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	698495		685317	
	Commingled			695809	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			29		95	SURFACE
SURFACE	9.625	36	J-55	507		170	SURFACE
PRODUCTION	5.5	17	P-110	16180		2465	2880

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 16220

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 21, 2019	MISSISSIPPIAN			150		1651	FLOWING	2400	30/64	213

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
516040	640
541784	640
500355	640
698496	MULTIUNIT

Perforated Intervals

From	To
4332	16069

Acid Volumes

1,885 BBLS HCL ACID

Fracture Treatments

366,049 BBLS FLUID 9,363,217 LBS PROPPANT
--

Formation	Top
MISSISSIPPIAN	3819

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 5 TWP: 9N RGE: 13E County: MCINTOSH

NW NE NE NE

86 FNL 413 FEL of 1/4 SEC

Depth of Deviation: 3442 Radius of Turn: 663 Direction: 357 Total Length: 11737

Measured Total Depth: 16220 True Vertical Depth: 3780 End Pt. Location From Release, Unit or Property Line: 86

FOR COMMISSION USE ONLY

1141707

Status: Accepted

1-21-19

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Oil & Gas Conservation Division
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1002A
Addendum

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Multinut

Sec 16 (SH) - 0 -

Sec 5 - 42.5577% 224141 AI

Sec 8 - 45.1052% 224941 I

Sec 17 - 12.3371% 224943 S

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X	Single Zone
	Multiple Zone
	Commingled

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Order No	
698495	

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685317	
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Initial Test Data

1-21-19

359 MSSP

2400 PSI

November 12, 2019

1 of 2

E2
E2
E2

JR

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