

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35091218040001

Completion Report

Spud Date: August 23, 2018

OTC Prod. Unit No.: 091-225667-0-0000

Drilling Finished Date: April 22, 2019

1st Prod Date: June 23, 2019

Completion Date: June 20, 2019

Drill Type: HORIZONTAL HOLE

Well Name: TWAIN 1-10-3WH

Purchaser/Measurer: BP ENERGY

Location: MCINTOSH 9 8N 13E
SE SE SE SE
306 FSL 239 FEL of 1/4 SEC
Latitude: 35.175463 Longitude: -95.931201
Derrick Elevation: 753 Ground Elevation: 728

First Sales Date: 06/23/2019

Operator: CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480
TULSA, OK 74136-4226

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
679994	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			30		95	SURFACE
SURFACE	9.625	40#	J55	540		170	SURFACE
PRODUCTION	5.5	20#	P110	13785		1975	2680

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 13817

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 04, 2019	WOODFORD			2744		3960	FLOWING	1136	64/64	172

Completion and Test Data by Producing Formation

Formation Name: WOODFORD		Code: 319WDFD	Class: GAS										
<div>Spacing Orders</div> <table> <tr> <th>Order No</th> <th>Unit Size</th> </tr> <tr> <td>671803</td> <td>640</td> </tr> <tr> <td>679993</td> <td>MULTIUNIT</td> </tr> </table>		Order No	Unit Size	671803	640	679993	MULTIUNIT	<div>Perforated Intervals</div> <table> <tr> <th>From</th> <th>To</th> </tr> <tr> <td>5428</td> <td>13695</td> </tr> </table>		From	To	5428	13695
Order No	Unit Size												
671803	640												
679993	MULTIUNIT												
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1,572 BBLS 15% HCL ACID													
294,463 BBLS FLUID 7,141,144 LBS PROPPANT													

Formation	Top
WOODFORD	5073

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 3 TWP: 8N RGE: 13E County: MCINTOSH SE SW NW NW 1197 FNL 397 FWL of 1/4 SEC Depth of Deviation: 4445 Radius of Turn: 703 Direction: 2 Total Length: 8267 Measured Total Depth: 13817 True Vertical Depth: 5100 End Pt. Location From Release, Unit or Property Line: 397

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1143262</div>

623-19

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Oil & Gas Conservation Division
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1002A
Addendum

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First Sales Date: 06/23/2019

Multiunit

Sec 9 (SH) - 0-

Sec 3 - 45.6998% 225667A I

Sec 10 - 54.3002% 225667 I

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Initial Test Data

7-4-19

319 WAFD

1136 PSI

November 12, 2019

1 of 2

E2
E2

JR

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Code: 319WDFD

Class: GAS

Spacing Orders

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679993	MULTIUNIT

Perforated Intervals

From	To
5428	13695

Acid Volumes

1,572 BBLS 15% HCL ACID

Fracture Treatments

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