Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35073262020000

OTC Prod. Unit No.: 073-225079

Completion Report

Spud Date: November 23, 2018

Drilling Finished Date: December 01, 2018 1st Prod Date: February 27, 2019 Completion Date: January 11, 2019

Drill Type: HORIZONTAL HOLE

Well Name: CLEVELAND 1805 6-26MH

Location: KINGFISHER 26 18N 5W NW NE NW NE 207 FNL 1875 FEL of 1/4 SEC Latitude: 36.014161 Longitude: -97.699604 Derrick Elevation: 1163 Ground Elevation: 1138 Purchaser/Measurer:

First Sales Date:

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

15021 KATY FREEWAY STE 400 HOUSTON, TX 77094-1900

	Completion Type	Location Exception	Increased Density			
Х	Single Zone	Order No	Order No			
	Multiple Zone	697617	679455			
	Commingled					

Casing and Cement										
Туре		Siz	ze Weight	t Grade	Feet		PSI	SAX	Top of CMT	
CONDUCTOR		16	6" 42#	X42	X42 125				SURFACE	
SU	RFACE 9 5/8" 36# J-55 458		58			SURFACE				
PRODUCTION		7	" 29#	P-110	65	61	71		3607	
Liner										
Туре	Size	Weight	Grade	Length	PSI	SAX	То	p Depth	Bottom Dept	
LINER	4 1/2"	13.5#	P-110	4966	0 0 6393		0 6393		11359	

Total Depth: 11361

Pac	ker	Plug			
Depth	Depth Brand & Type		Plug Type		
6,347'	WEATHERFORD AS III	There are no Plug records to display.			

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Mar 29, 2019	Mar 29, 2019 MISSISSIPPIAN (LESS CHEST)		39	1201	2669	657	GAS LIFT		OPEN	160
		Con	npletion and	l Test Data k	by Producing F	ormation				
	Formation Name: MISSI CHEST)	ESS	Code: 35	9MSNLC	C	lass: OIL				
	Spacing Orders			Perforated Intervals						
Orde	Order No Unit Size 645699 640			From To			1			
645				There are no Perf. Intervals records to display.						
Acid Volumes				Fracture Treatments						
	30 BBLS 15% HCL				190,490 BBLS SLICKWATER 4,437,967 LBS SAND PROPPANT					
Formation		IT	ор		/ h-l-					

Formation	Тор
ТОРЕКА	3784
COTTAGE GROVE	5319
CHECKERBOARD	5710
BIG LIME	5909
OSWEGO	5985
VERDIGRIS	6133
PINK LIME	6242
MISSISSIPPIAN	6344

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING AT 6,561' TO TERMINUS AT 11,361'. THE 4 1/2" CASING IS NOT CEMENTED.

Lateral Holes

Sec: 26 TWP: 18N RGE: 5W County: KINGFISHER

SW SE SW SE

168 FSL 1904 FEL of 1/4 SEC

Depth of Deviation: 5973 Radius of Turn: 546 Direction: 180 Total Length: 4530

Measured Total Depth: 11361 True Vertical Depth: 6634 End Pt. Location From Release, Unit or Property Line: 168

FOR COMMISSION USE ONLY

Status: Accepted

1142176