Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35017254380000 **Completion Report** Spud Date: April 22, 2019

OTC Prod. Unit No.: 01722610700000 Drilling Finished Date: June 23, 2016

1st Prod Date: September 22, 2019

Completion Date: September 22, 2019

Drill Type: HORIZONTAL HOLE

Location:

Well Name: LASSEN 1107 2WH-15 Purchaser/Measurer: ENLINK OKLAHOMA GAS

PROCESSING

CANADIAN 15 11N 7W First Sales Date: 9/6/19

NW NW NE NW

321 FNL 1601 FWL of 1/4 SEC

Derrick Elevation: 1430 Ground Elevation: 1408

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD

OKLAHOMA CITY, OK 73114-7800

Completion Type					
Χ	Single Zone				
Multiple Zone					
	Commingled				

Location Exception
Order No
There are no Location Exception records to display.

Increased Density				
Order No				
696347				

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	9 5/8	36	J-55	744		253	SURFACE	
INTERMEDIATE	7	29	P-110	9964		750	7579	

Liner									
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
LINER	4 1/2	13.5	P-110	6091	0	454	9573	15664	

Total Depth: 15905

Packer				
Depth Brand & Type				
There are no Packer records to display.				

Plug				
Depth Plug Type				
There are no Plug records to display.				

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Oct 07, 2019	WOODFORD	221	50.8	1547	7000	1058	FLWG VIA		N/A	259

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Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319 WDFD

Class: OIL

Spacing Orders						
Order No	Unit Size					
669909	640					
<u> </u>						

Perforated Intervals					
From	То				
10860	15555				

Acid Volumes

NONE

Fracture Treatments
344,475 BBLS TREATED FRAC WATER
13,917,843# PROPPANT

Formation	Тор
WOODFORD	10860

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 15 TWP: 11N RGE: 7W County: CANADIAN

SW SE SE SW

93 FSL 2015 FWL of 1/4 SEC

Depth of Deviation: 9971 Radius of Turn: 610 Direction: 179 Total Length: 4695

Measured Total Depth: 15905 True Vertical Depth: 10579 End Pt. Location From Release, Unit or Property Line: 93

FOR COMMISSION USE ONLY

1143862

Status: Accepted

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