

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35107236100002

Completion Report

Spud Date: December 20, 2018

OTC Prod. Unit No.: 107-225403-0-0000

Drilling Finished Date: March 11, 2019

1st Prod Date: April 23, 2019

Completion Date: April 22, 2019

Drill Type: HORIZONTAL HOLE

Well Name: SCRANTON 2-19-31MH

Purchaser/Measurer: BP ENERGY

Location: OKFUSKEE 19 10N 12E
SW NW NW NW
689 FNL 205 FWL of 1/4 SEC
Latitude: 35.3314778 Longitude: -96.0867833
Derrick Elevation: 739 Ground Elevation: 714

First Sales Date: 4/23/2019

Operator: CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480
TULSA, OK 74136-4226

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	702862		694450	
	Commingled	702863			

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			30		95	SURFACE
SURFACE	9.625	36	J55	515		170	SURFACE
PRODUCTION	5.5	20	P-110	13252		2095	316

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 13295

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 07, 2019	MISSISSIPPIAN	60	46	4382	73033	6752	FLOWING	300	28/64	300

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
687924	640
687925	640
687926	640
702861	MULTIUNIT

Perforated Intervals

From	To
4071	13191

Acid Volumes

1,189 BBLS 15% HCL ACID

Fracture Treatments

321,509 BBLS FLUID 8,122,233 LBS PROPPANT
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Formation	Top
MISSISSIPPIAN	3238

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - ORDER 702863 IS EXCEPTION TO RULE 165:10-3-28(C)(2)(B)

OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THEINCREASED DENSITY HAS NOT BEEN ISSUED

Lateral Holes

Sec: 31 TWP: 10N RGE: 12E County: OKFUSKEE

SE NE NW NW

420 FNL 1193 FWL of 1/4 SEC

Depth of Deviation: 3253 Radius of Turn: 587 Direction: 178 Total Length: 9120

Measured Total Depth: 13295 True Vertical Depth: 3676 End Pt. Location From Release, Unit or Property Line: 420

FOR COMMISSION USE ONLY

1142702

Status: Accepted

Eff 4/23/19

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Form 1002A
1002A Addendum

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Multunit:

Sec. 19: 38.6075% 225403 I
Sec. 30: 57.9276% 225403A I
Sec. 31: 3.4649% 225403B I

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MUFO: 702861

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