

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017254390000

**Completion Report**

Spud Date: May 06, 2019

OTC Prod. Unit No.: 01722610800000

Drilling Finished Date: June 11, 2019

1st Prod Date: September 21, 2019

Completion Date: September 21, 2019

**Drill Type: HORIZONTAL HOLE**

Well Name: LASSEN 1107 4WH-15

Purchaser/Measurer: ENLINK OKLAHOMA GAS  
PROCESSING

First Sales Date: 9/7/19

Location: CANADIAN 15 11N 7W  
NE NW NW NE  
263 FNL 2272 FEL of 1/4 SEC  
Derrick Elevation: 1397 Ground Elevation: 1375

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD  
OKLAHOMA CITY, OK 73114-7800

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		696347	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	745		255	SURFACE
PRODUCTION	5 1/2	20	P-110	15843		1605	3887

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 15848**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 11, 2019	WOODFORD	274	48.6	1999	7296	1180	FLWG	1450	52/64	

**Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319 WDFD

Class: OIL

**Spacing Orders**

Order No	Unit Size
669909	640

**Perforated Intervals**

From	To
10740	15710

**Acid Volumes**

NONE
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**Fracture Treatments**

329,189 BBLS TREATED FRAC WATER
14,719,739# PROPPANT

Formation	Top
WOODFORD	10740

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

FLWG CSG PRESSURE IS 326#, NO FLWG TBG PRESSURE

**Lateral Holes**

Sec: 15 TWP: 11N RGE: 7W County: CANADIAN

SW SW SW SE

28 FSL 2331 FEL of 1/4 SEC

Depth of Deviation: 9973 Radius of Turn: 504 Direction: 179 Total Length: 4970

Measured Total Depth: 15848 True Vertical Depth: 10526 End Pt. Location From Release, Unit or Property Line: 28

**FOR COMMISSION USE ONLY**

1143867

Status: Accepted