

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051245270001

Completion Report

Spud Date: January 15, 2019

OTC Prod. Unit No.: 051-225984

Drilling Finished Date: March 23, 2019

1st Prod Date: July 19, 2019

Amended

Completion Date: July 18, 2019

Amend Reason: AMEND PERFORATED INTERVALS

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: NANCY J 2-33-28-21XHS

Purchaser/Measurer: ENABLE MIDSTREAM

Location: GRADY 33 7N 6W
NW SW SW NW
2282 FNL 321 FWL of 1/4 SEC
Derrick Elevation: 1093 Ground Elevation: 1066

First Sales Date: 07/19/2019

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
690115	

Increased Density	
Order No	
688013	
688014	
688015	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1503		728	SURFACE
INTERMEDIATE	9 5/8	40	P-110	12234		1126	4960
PRODUCTION	5 1/2	23	P-110	25300		3894	17988

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 25300

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 22, 2019	SPRINGER	381	44	758	1990	2593	FLOWING	4200	18/64	

Completion and Test Data by Producing Formation	
Formation Name: SPRINGER	Code: 401 SPRG
Class: OIL	

Spacing Orders	
Order No	Unit Size
690116	MULTIUNIT
160624	640
172459	640

Perforated Intervals	
From	To
13138	25136

Acid Volumes	
1618 BBLS 15% HCL ACID	

Fracture Treatments	
627,609 BBLS FLUID & 30,842,958 LBS OF SAND	

Formation	Top
SPRINGER	12565

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED

Lateral Holes
Sec: 21 TWP: 7N RGE: 6W County: GRADY SE NE NW NW 462 FNL 1321 FWL of 1/4 SEC Depth of Deviation: 12593 Radius of Turn: 286 Direction: 359 Total Length: 12162 Measured Total Depth: 25300 True Vertical Depth: 12430 End Pt. Location From Release, Unit or Property Line: 461

FOR COMMISSION USE ONLY	
Status: Accepted	1144082