## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35073262860000 **Completion Report** Spud Date: November 15, 2018

OTC Prod. Unit No.: 073-225054-0-0000 Drilling Finished Date: November 28, 2018

1st Prod Date: February 21, 2019

Completion Date: January 10, 2019

**Drill Type: HORIZONTAL HOLE** 

Min Gas Allowable: Yes

Well Name: SADIEBUG 1606 8-35MH Purchaser/Measurer:

Location: KINGFISHER 35 16N 6W First Sales Date:

SE SE SW SE

315 FSL 1500 FEL of 1/4 SEC

Latitude: 35.813697 Longitude: -97.803262 Derrick Elevation: 1179 Ground Elevation: 1156

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

> 15021 KATY FREEWAY STE 400 HOUSTON, TX 77094-1900

Completion Type						
Х	Single Zone					
Multiple Zone						
	Commingled					

Location Exception
Order No
697655

Increased Density
Order No
679825

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
CONDUCTOR	16"		X-42	125			SURFACE	
SURFACE	9 5/8"	36#	J-55	456		260	SURFACE	
INTERMEDIATE	7"	29#	P-110	7861		285	5080	

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2"	13.5#	P-110	5054	0	0	7711	12765

Total Depth: 12767

Packer					
Depth	Brand & Type				
7663	WEATHERFORD AS III				

Plug						
Depth Plug Type						
There are no Plug records to display.						

**Initial Test Data** 

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Mar 21, 2019	MISSISSIPPIAN (LESS CHEST)	266	39	403	1515	34244	GAS LIFT		OPEN	139

### **Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN (LESS

CHEST)

Code: 359MSNLC

Class: OIL

Spacing Orders						
Order No	Unit Size					
665957	640					

Perforated Intervals

From To

There are no Perf. Intervals records to display.

**Acid Volumes** 

703 BBLS 15% HCL

#### **Fracture Treatments**

189,354 BBLS SLICKWATER 4,377,098 LBS SAND PROPPANT

Formation	Тор
TOPEKA	4370
COTTAGE GROVE	6035
CHECKERBOARD	6398
OSWEGO	6842
VERDIGRIS	7010
PINK LIME	7129
MISSISSIPPIAN	7287

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING AT 7,861' TO TERMINUS AT 12,767'. THE 4-1/2" LINER IS NOT CEMENTED.

#### **Lateral Holes**

Sec: 35 TWP: 16N RGE: 6W County: KINGFISHER

NW NW NE NE

171 FNL 1081 FEL of 1/4 SEC

Depth of Deviation: 6887 Radius of Turn: 921 Direction: 360 Total Length: 4577

Measured Total Depth: 12767 True Vertical Depth: 7541 End Pt. Location From Release, Unit or Property Line: 171

# FOR COMMISSION USE ONLY

1142101

Status: Accepted

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