Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35073262760000 **Completion Report** Spud Date: December 04, 2018

OTC Prod. Unit No.: 073-225103-0-0000 Drilling Finished Date: December 15, 2018

1st Prod Date: March 03, 2019

Completion Date: January 10, 2019

Drill Type: HORIZONTAL HOLE

Well Name: CLEVELAND 1805 8-26MH Purchaser/Measurer:

KINGFISHER 26 18N 5W Location:

NW NE NW NE 227 FNL 1875 FEL of 1/4 SEC

Latitude: 36.014106 Longitude: -97.699604 Derrick Elevation: 1163 Ground Elevation: 1138

OKLAHOMA ENERGY ACQUISITIONS LP 23509 Operator:

> 15021 KATY FREEWAY STE 400 HOUSTON, TX 77094-1900

| Completion Type | | | | | |
|-----------------|---------------|--|--|--|--|
| | Single Zone | | | | |
| | Multiple Zone | | | | |
| | Commingled | | | | |

| Location Exception |
|--------------------|
| Order No |
| 697618 |

| Increased Density |
|-------------------|
| Order No |
| 679455 |

First Sales Date:

| Casing and Cement | | | | | | | |
|-------------------|--------|--------|-------|------|-----|-----|------------|
| Туре | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| CONDUCTOR | 16" | 42# | K42 | 125 | | | SURFACE |
| SURFACE | 9-5/8" | 36# | J55 | 458 | | 265 | SURFACE |
| PRODUCTION | 7" | 29# | P110 | 6884 | | 280 | 3941 |

| | | | | Liner | | | | |
|-------|------|--------|-------|--------|-----|-----|-----------|--------------|
| Туре | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| LINER | 4.5" | 11.6# | P110 | 5183 | 0 | 0 | 6494 | 11677 |

Total Depth: 11679

| Packer | | | | | |
|--------|--------------|--|--|--|--|
| Depth | Brand & Type | | | | |
| 6,439' | WF-ASIII | | | | |

| Plug | | | | | |
|---------------------------------------|--|--|--|--|--|
| Depth Plug Type | | | | | |
| There are no Plug records to display. | | | | | |

Initial Test Data

November 12, 2019 1 of 2

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut- In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|---------------------------------|----------------|----------------------|----------------|----------------------------|------------------|----------------------|---------------------------------|---------------|-------------------------|
| Apr 01, 2019 | MISSISSIPPIAN (LESS CHESTER) | 407 | 39 | 529 | 1300 | 379 | GAS LIFT | | OPEN | 143 |

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS

CHESTER)

Code: 359MSNLC

Class: OIL

| Spacing Orders | | | | | |
|----------------|-----------|--|--|--|--|
| Order No | Unit Size | | | | |
| 645699 | 640 | | | | |

| Perforated Intervals | | | | | |
|--|--|--|--|--|--|
| From To | | | | | |
| There are no Perf. Intervals records to display. | | | | | |

Acid Volumes

788 BBLS 15% HCL

Fracture Treatments

195,521 SLICKWATER 4,380,927 LBS SAND PROPPANT

| Formation | Тор |
|---------------|------|
| TOPEKA | 3829 |
| COTTAGE GROVE | 5372 |
| CHECKERBOARD | 5758 |
| BIG LIME | 5966 |
| OSWEGO | 6045 |
| VERDIGRIS | 6185 |
| PINK LIME | 6282 |
| MISSISSIPPIAN | 6363 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING AT 6,884' TO TERMINUS AT 11,679'. THE 4-1/2" CASING IS NOT CEMENTED.

Lateral Holes

Sec: 26 TWP: 18N RGE: 5W County: KINGFISHER

SW SW SE SE

170 FSL 1104 FEL of 1/4 SEC

Depth of Deviation: 6311 Radius of Turn: 990 Direction: 180 Total Length: 3813

Measured Total Depth: 11679 True Vertical Depth: 6842 End Pt. Location From Release, Unit or Property Line: 170

FOR COMMISSION USE ONLY

1142196

Status: Accepted

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