

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051244210000

Completion Report

Spud Date: September 03, 2018

OTC Prod. Unit No.: 051-225246

Drilling Finished Date: October 01, 2018

1st Prod Date: February 18, 2019

Completion Date: January 28, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: WILLIAMS 3-25-24-13XHM

Purchaser/Measurer: ENABLE MIDSTREAM

Location: GRADY 25 7N 6W
SW NW SW NW
1685 FNL 296 FWL of 1/4 SEC
Derrick Elevation: 1174 Ground Elevation: 1144

First Sales Date: 2/18/2019

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	687978		681757	
	Commingled			681758	
				681759	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	1510		439	SURFACE
PRODUCTION	5 1/2	23	P-110ICY	22165		2848	8050

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 22263

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Feb 24, 2019	MISSISSIPPI LIME	169	49.8	460	2721	1585	FLOWING	2600	28/64	1585

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: OIL

Spacing Orders

Order No

Unit Size

151109

640

163257

640

683681

MULTIUNIT

Perforated Intervals

From

To

12572

21994

Acid Volumes

1893 BBLS 15% HCL ACID

Fracture Treatments

535,674 BBLS OF FLUID & 22,818,436 LBS OF SAND

Formation	Top
MISSISSIPPI LIME	12335

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED

Lateral Holes

Sec: 13 TWP: 7N RGE: 6W County: GRADY

SW SE SW NW

2410 FNL 898 FWL of 1/4 SEC

Depth of Deviation: 12194 Radius of Turn: 316 Direction: 1 Total Length: 9691

Measured Total Depth: 22263 True Vertical Depth: 12162 End Pt. Location From Release, Unit or Property Line: 898

FOR COMMISSION USE ONLY

Status: Accepted

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