

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051244200000

Completion Report

Spud Date: July 26, 2018

OTC Prod. Unit No.: 051-225245

Drilling Finished Date: August 27, 2018

1st Prod Date: February 18, 2019

Completion Date: January 26, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: WILLIAMS 2-25-24-13XHW

Purchaser/Measurer: ENABLE MIDSTREAM

Location: GRADY 25 7N 6W
SW NW SW NW
1655 FNL 296 FWL of 1/4 SEC
Derrick Elevation: 1174 Ground Elevation: 1144

First Sales Date: 2/18/2019

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	687977		681757	
	Commingled			681758	
				681759	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	1511		440	SURFACE
PRODUCTION	5 1/2	23	P-110	21970		2731	8020

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21975

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 02, 2019	WOODFORD	128	47.9	401	3133	4365	FLOWING	2800	36/64	860

Completion and Test Data by Producing Formation	
Formation Name: WOODFORD	Code: 319 WDFD
Class: OIL	

Spacing Orders	
Order No	Unit Size
683680	MULTIUNIT
582004	640
586675	640
659654	640

Perforated Intervals	
From	To
12852	21783

Acid Volumes
1854.1 BBL 15% HCL AND 1387.9 BBL 6% HCL & 1.5% HF

Fracture Treatments
22,091,881 LBS SAND & 520,388 BBLS FLUID

Formation	Top
WOODFORD	12745

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED

Lateral Holes
Sec: 13 TWP: 7N RGE: 6W County: GRADY
SE SW SW NW
2518 FNL 462 FWL of 1/4 SEC
Depth of Deviation: 12159 Radius of Turn: 459 Direction: 2 Total Length: 9123
Measured Total Depth: 21975 True Vertical Depth: 12424 End Pt. Location From Release, Unit or Property Line: 462

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1142094
Status: Accepted