

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35087218610001

Completion Report

Spud Date: September 25, 2010

OTC Prod. Unit No.: 087-205270-0-0000

Drilling Finished Date: October 22, 2010

Amended

1st Prod Date:

Amend Reason: RECOMPLETE

Completion Date: January 27, 2011

Recomplete Date: August 29, 2018

Drill Type: STRAIGHT HOLE

Well Name: CECIL 1

Purchaser/Measurer: ONEOK

Location: MCCLAIN 17 5N 4W
C NW SW
1980 FSL 660 FWL of 1/4 SEC
Derrick Elevation: 1050 Ground Elevation: 1031

First Sales Date:

Operator: ROX EXPLORATION INC 18783

2416 PALMER CIR
NORMAN, OK 73069-6301

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			45		7	SURFACE
SURFACE		36	J-55	590		330	SURFACE
PRODUCTION	5.5	17	P-110	11139		670	8527

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 11139

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
8,590	CEMENT RETAINER W/ 2 SXS
10,630	CIBP W/ 2 SXS CEMENT

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 12, 2018	HART	5	42			45	PUMPING			

Completion and Test Data by Producing Formation									
Formation Name: HART				Code: 405HART			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
574859		80		8554			8564		
Acid Volumes				Fracture Treatments					
1000 GAL 15% HCL ACID				26,700 LBS OF 20/40 SAND, WITH 687 BBLS GELLED KCL WATER					

Formation	Top
HART SAND	8552

Were open hole logs run? No
Date last log run: October 21, 2010

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
ATTACHING 1002C & CBL FOR SQUEEZE JOB PERFORMED BEFORE PERFORATING AND FRACKING.

FOR COMMISSION USE ONLY	
Status: Accepted	1140512