

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017234720003

**Completion Report**

Spud Date: November 22, 1997

OTC Prod. Unit No.: 017-102511-0-0000

Drilling Finished Date: January 02, 1998

**Amended**

1st Prod Date: May 09, 1998

Amend Reason: RECOMPLETE

Completion Date: June 08, 1998

Recomplete Date: May 05, 2018

**Drill Type: STRAIGHT HOLE**

Min Gas Allowable: Yes

Well Name: MCKINNEY 2-8

Purchaser/Measurer: ONEOK

Location: CANADIAN 8 11N 9W  
C SE  
1320 FSL 1320 FWL of 1/4 SEC  
Latitude: 35.438605 Longitude: -98.171675  
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date: 5/7/18

Operator: ROX EXPLORATION INC 18783

2416 PALMER CIR  
NORMAN, OK 73069-6301

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8-5/8"	24	J55	1026		495	SURFACE
PRODUCTION	5-1/2"	17	C95	11154	5000	375	9,440

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	3-1/2"	P110	12.95	681	3000	60	10,804	

**Total Depth: 11500**

Packer	
Depth	Brand & Type
10,194	ARROW 1-X 5-1/2" X 2-7/8"

Plug	
Depth	Plug Type
10,720	CIBP
11400	OWENS 2.187 OD MAGNA
11400	RANGE CIBP + 10' CEMENT

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 07, 2018	PRUE	42	44	150	3571	20	FLOWING	1000	30/64	120

### Completion and Test Data by Producing Formation

Formation Name: PRUE

Code: 404PRUE

Class: OIL

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
437451	640	10328	10360
Acid Volumes		Fracture Treatments	
27 BBLS 15 % NEFE ACID		72,683 LBS 20/40 SAND, 1,583 BBLS WATER.	

Formation	Top
PRUE	10340

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

**FOR COMMISSION USE ONLY**

Status: Accepted

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