

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35087219670001

Completion Report

Spud Date: September 25, 2013

OTC Prod. Unit No.: 087-212397-0-0000

Drilling Finished Date: November 05, 2013

Amended

1st Prod Date: January 17, 2014

Amend Reason: RECOMPLETE

Completion Date: January 15, 2014

Recomplete Date: April 26, 2018

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: BAKER 1-2

Purchaser/Measurer: ONEOK

Location: MCCLAIN 2 5N 4W
C NW SW NE
990 FSL 330 FWL of 1/4 SEC
Latitude: 34.937847 Longitude: -97.590183
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date: 5-11-18

Operator: ROX EXPLORATION INC 18783

2416 PALMER CIR
NORMAN, OK 73069-6301

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9-5/8	36	J55	610		325	SURFACE
PRODUCTION	5-1/2	20	P110	12304		850	8,992

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 12304

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		11,750	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 11, 2018	HART	48	42	16	333	170	PUMPING			

Completion and Test Data by Producing Formation								
Formation Name: HART		Code: 404HART		Class: OIL				
Spacing Orders		Perforated Intervals						
Order No	Unit Size	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th style="width: 50%; padding: 5px; text-align: center;">From</th> <th style="width: 50%; padding: 5px; text-align: center;">To</th> </tr> <tr> <td style="padding: 5px; text-align: center;">9298</td> <td style="padding: 5px; text-align: center;">9316</td> </tr> </table>			From	To	9298	9316
From	To							
9298	9316							
571613	80							
Acid Volumes		Fracture Treatments						
1000 GAL HCL		16,000 LBS 20/40 SAND 24,000 LBS 20/40 RESIN COATED SAND 1,000 BBLS WATER						

Formation	Top
HART	9300

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1139363