

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051244880000

Completion Report

Spud Date: October 03, 2018

OTC Prod. Unit No.: 051-224634

Drilling Finished Date: October 29, 2018

1st Prod Date: November 30, 2018

Completion Date: November 30, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: WHITE 6 3H

Purchaser/Measurer: ENABLE

Location: GRADY 31 6N 7W
SE SE SW SW
205 FSL 1110 FWL of 1/4 SEC
Latitude: 34.94289 Longitude: -97.98408
Derrick Elevation: 1161 Ground Elevation: 1131

First Sales Date: 11/30/2018

Operator: UNIT PETROLEUM COMPANY 16711
PO BOX 702500
8200 S UNIT DRIVE
TULSA, OK 74170-2500

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	687297		685341	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1974	1500	551	SURFACE
INTERMEDIATE	7	29	P-110	10376	2000	402	7123

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.50	P-110	5969	8300	560	10149	16118

Total Depth: 16134

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
10755	BAKER HORNET	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 04, 2018	HOXBAR	328	45	395	1204	557	FLOWING	3150	50/64	215

Completion and Test Data by Producing Formation

Formation Name: HOXBAR

Code: 405HXBR

Class: OIL

Spacing Orders

Order No	Unit Size
618904	640

Perforated Intervals

From	To
11368	16134

Acid Volumes

886 BBLs OF 15% HCL ACID

Fracture Treatments

FRAC 13 STAGES WITH 4,881,437 #S SAND AND 124,828 BBLs SLICKWATER.

Formation	Top
HOGSHOOTER HOT SHALE	10799
CHECKERBOARD HOT SHALE	11313
LOWER MARCHAND SAND	11356

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED

Lateral Holes

Sec: 6 TWP: 5N RGE: 7W County: GRADY

SW SE SW SW

177 FSL 744 FWL of 1/4 SEC

Depth of Deviation: 10325 Radius of Turn: 663 Direction: 173 Total Length: 4766

Measured Total Depth: 16134 True Vertical Depth: 11163 End Pt. Location From Release, Unit or Property Line: 177

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1141667

Status: Accepted