## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35011240710000 **Completion Report** Spud Date: October 28, 2018

OTC Prod. Unit No.: 011-225479 Drilling Finished Date: January 02, 2019

1st Prod Date: March 31, 2019

Completion Date: March 27, 2019

**Drill Type: HORIZONTAL HOLE** 

Min Gas Allowable: Yes

Purchaser/Measurer: ENABLE MIDSTREAM Well Name: TOLBERT FEDERAL 5-32-29XHM

Location: BLAINE 5 14N 11W First Sales Date: 3/31/2019

SW NE NW NE 355 FNL 1680 FEL of 1/4 SEC

Derrick Elevation: 1553 Ground Elevation: 1523

CONTINENTAL RESOURCES INC 3186 Operator:

PO BOX 269000 20 N BROADWAY AVE

OKLAHOMA CITY, OK 73126-9000

Completion Type				
Х	Single Zone			
Multiple Zone				
	Commingled			

Location Exception
Order No
683609

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1473		831	SURFACE
INTERMEDIATE	9 5/8	40	P-110	10030		1142	2957
PRODUCTION	5 1/2	23	P-110	22440		3648	9030

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
	-		There are	no Liner record	ds to displa	ay.		

Total Depth: 22445

Packer				
Depth	Brand & Type			
There are no Packer records to display.				

Plug					
Depth	Plug Type				
There are no Plug records to display.					

**Initial Test Data** 

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Apr 17, 2019	MISSISSIPPIAN	1722	56.6	22651	13154	2617	FLOWING	4782	50/64	2884

#### **Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359 MSSP

Class: OIL

Spacing Orders					
Order No	Unit Size				
675154	1280				

Perforated Intervals				
From	То			
12117	22267			

Acid Volumes 89 BBLS 15% HCL ACID

Fracture Treatments	_
410,022 BBLS FLUID & 20,892,898 LBS SAND	

Formation	Тор
MISSISSIPPIAN	10823

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

#### Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. THE FINAL LOCATION EXCEPTION ORDER HAS NOT BEEN SUBMITTED.

THE INTERIM ORDER 691239 IS AN EXCEPTION TO OAC 165:10-3-28 AS TO HORIZONTAL WELL SPACING REQUIREMENTS.

### **Lateral Holes**

Sec: 29 TWP: 15N RGE: 11W County: BLAINE

NW NW NW NE

48 FNL 2612 FEL of 1/4 SEC

Depth of Deviation: 11521 Radius of Turn: 334 Direction: 360 Total Length: 10328

Measured Total Depth: 22445 True Vertical Depth: 11632 End Pt. Location From Release, Unit or Property Line: 48

# FOR COMMISSION USE ONLY

1142430

Status: Accepted

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