

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35109224800002

Completion Report

Spud Date: October 07, 2019

OTC Prod. Unit No.: 109-226338-0-0000

Drilling Finished Date: October 24, 2019

Amended

1st Prod Date: November 17, 2019

Amend Reason: RECOMPLETION

Completion Date: November 16, 2019

Recomplete Date: May 20, 2021

Drill Type: DIRECTIONAL HOLE

Min Gas Allowable: Yes

Well Name: REDDING CLAIRE 1-32ER

Purchaser/Measurer: GULF PIPELINE LLC

Location: OKLAHOMA 33 13N 3W
NE SW NE SW
1831 FSL 1680 FWL of 1/4 SEC
Latitude: 35.556144 Longitude: -97.525732
Derrick Elevation: 1194 Ground Elevation: 1177

First Sales Date: 11/17/2019

Operator: GULF EXPLORATION LLC 20983

9701 N BROADWAY EXT
OKLAHOMA CITY, OK 73114-6316

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|--------------------|--|--|--|
| | Single Zone | Order No | | Order No | |
| | Multiple Zone | 711514 | | There are no Increased Density records to display. | |
| X | Commingled | 719790 | | | |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|------|-----|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 9.625 | 36 | J-55 | 1370 | | 525 | SURFACE |
| PRODUCTION | 5.50 | 17 | N-80 | 8602 | | 292 | 7130 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 8627

| Packer | |
|--------|--------------|
| Depth | Brand & Type |
| 7685 | AS-III |

| Plug | |
|-------|-----------|
| Depth | Plug Type |
| 8320 | CIBP |
| 8450 | CIBP |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Apr 30, 2020 | VIOLA | 48 | 39 | 450 | 9375 | 37 | FLOWING | 300 | 23/64 | 340 |
| Apr 16, 2021 | OSWEGO | | | | | | | | 64/64 | |

Completion and Test Data by Producing Formation

Formation Name: VIOLA

Code: 202VIOL

Class: GAS

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 698871 | 240 |

Perforated Intervals

| From | To |
|------|------|
| 8109 | 8180 |
| 8206 | 8244 |
| 8288 | 8310 |

Acid Volumes

| |
|------------------------|
| 8,000 GALLONS 15% NEFE |
|------------------------|

Fracture Treatments

| |
|------|
| NONE |
|------|

Formation Name: OSWEGO

Code: 404OSWG

Class: DRY

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 698871 | 240 |

Perforated Intervals

| From | To |
|------|------|
| 7752 | 7770 |
| 7782 | 7787 |

Acid Volumes

| |
|-------------------|
| 3,000 GALLONS 15% |
|-------------------|

Fracture Treatments

| |
|------|
| NONE |
|------|

| Formation | Top |
|--------------|------|
| TONKAWA | 5297 |
| PERRY | 6016 |
| CHECKERBOARD | 7015 |
| CLEVELAND | 7227 |
| OSWEGO | 7683 |
| VIOLA | 8111 |
| SIMPSON | 8378 |

Were open hole logs run? Yes

Date last log run: October 21, 2019

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - EVEN THOUGH THE OSWEGO TESTED DRY, THE OPERATOR GOT A FORM 1023 COMMINGLE APPROVED TO FLOW BOTH ZONES TOGETHER.

Bottom Holes

Sec: 32 TWP: 13N RGE: 3W County: OKLAHOMA

SW NE NE SW

2024 FSL 563 FEL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0

Measured Total Depth: 8627 True Vertical Depth: 6962 End Pt. Location From Release, Unit or Property Line: 563

FOR COMMISSION USE ONLY

Status: Accepted

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