Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35125239560000 Completion Report Spud Date: February 27, 2021

OTC Prod. Unit No.: 125-227134-0-0470 Drilling Finished Date: March 07, 2021

1st Prod Date: April 16, 2021

Completion Date: March 31, 2021

First Sales Date:

Drill Type: STRAIGHT HOLE

Well Name: MORAL UNIT #12 Purchaser/Measurer:

Location: POTTAWATOMIE 9 7N 3E

NW NW NE NW 207 FNL 1438 FWL of 1/4 SEC Latitude: 35.1008 Longitude: -96.996992 Derrick Elevation: 15 Ground Elevation: 977

Operator: VERTICAL EXPLORATION LLC 24561

2915 STATE HWY 74 S PURCELL, OK 73080-6266

Completion Type				
Х	Single Zone			
	Multiple Zone			
	Commingled			

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8"	24	J55	513	966	195	SURFACE
PRODUCTION	5.5	17	J55	4730		215	4095

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 4685

Packer				
Depth	Brand & Type			
There are no Packer records to display.				

Plug					
Depth	Plug Type				
There are no Plug records to display.					

				Initial Tes	t Data					
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Apr 16, 2021	WOODFORD-HUNTON	52	33	10	192	43	PUMPING			

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Completion and Test Data by Producing Formation

Formation Name: WOODFORD-HUNTON

Code: 319WDHN

Class: OIL

Spacing Orders				
Order No	Unit Size			
There are no Spacing Order records to display.				

Perforated Intervals				
From	То			
4516	4552			
4569	4596			

Acid Volumes

1,400 GALLONS 20% 4,516-4,552 3,000 GALLONS 15% 4,569-4,598

Formation	Тор
HUNTON LIME	4516
HUNTON-BOIS D ARC	4599

Were open hole logs run? Yes Date last log run: March 05, 2021

244,600 GALLONS SLICKWATER @ 59.6BPM

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC - WELL LOCATED IN THE N. E. MORAL WOODFORD-HUNTON UNIT.

 ${\tt OCC - OPERATOR\ PRODUCED\ THE\ WELL\ FROM\ 4/16/2021\ TILL\ 7/16/2021.\ THEN\ FRACTURED\ THE\ WELL\ ON\ 7/16/2021\ AND\ PUT\ THE\ WELL\ ON\ THE WELL\ O$

BACK ON PRODUCTION.

FOR COMMISSION USE ONLY

1148567

Status: Accepted

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