## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35017254270000

OTC Prod. Unit No.: 017-226254-0-0000

**Completion Report** 

Spud Date: June 26, 2019

Drilling Finished Date: August 14, 2019 1st Prod Date: October 16, 2019

Completion Date: October 16, 2019

Drill Type: HORIZONTAL HOLE

Well Name: WM WALLACE 1406 6H-18X

Location: CANADIAN 19 14N 6W SW SE SW SE 275 FSL 1675 FEL of 1/4 SEC Latitude: 35.668313 Longitude: -97.874981 Derrick Elevation: 1285 Ground Elevation: 1257

Operator: OVINTIV MID-CONTINENT INC. 20944

4 WATERWAY AVE STE 100 THE WOODLANDS, TX 77380-2764 Purchaser/Measurer: MARKWEST OKLA GAS CO LLC First Sales Date: 10/16/19

Completion Type		Location Exception	Increased Density				
Х	Single Zone	Order No		Order No			
	Multiple Zone	708368		689881			
	Commingled	708996		689882			
				689828			
				689827			

Casing and Cement											
٦	Туре			Weight	Grade	Grade Feet		PSI SAX		Top of CMT	
SU	SURFACE		13 3/8	54.5	J-55	1476			930	SURFACE	
PRO	PRODUCTION		5 1/2	20	P-110	19	196		2550	22	
Liner											
Туре	pe Size Weight Grade		Grade	Length	PSI	SAX	Тор	Depth	Bottom Depth		
There are no Liner records to display.											

## Total Depth: 19238

Pac	cker	Plug				
Depth	Brand & Type	Depth	Plug Type			
There are no Packe	er records to display.	There are no Plug records to display.				

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Nov 29, 2019	MISSISSIPPIAN	426	39.8	610	1432	677	FLOWING	300	128	122
Nov 29, 2019	ov 29, 2019 WOODFORD		39.8	610	1432	677	FLOWING	300	128	122
		Cor	npletion and	Test Data	by Producing F	ormation				
	Formation Name: MIS	SISSIPPIAN		Code: 3	359 MSSP	С	lass: OIL			
	Spacing Orders				Perforated I	ntervals				
Order	No	Unit Size		Fre	om	1	Го			
60819	94	640		89	90	93	337			
70830	67 N	IULTIUNIT			·					
	Acid Volumes			Fracture Treatments						
	100 BBLS 15% HCL			458,576 BBLS TOTAL VOLUME 20,507,976 LBS TOTAL PROPPANT						
	Formation Name: WO	ODFORD		Code: 3	319 WDFD	С	lass: OIL			
	Spacing Orders			Perforated Intervals						
Order	Order No Unit Size			Fre	om	То				
608194 6		640		93	37	19126				
708367 MULTIUNIT					I					
Acid Volumes				Fracture Treatments						
100 BBLS 15% HCL				458,576 BBLS TOTAL VOLUME 20,507,976 LBS TOTAL PROPPANT						
Formation		Іт	ор			• • •				
MISSISSIPPIAN			•	Were open hole logs run? No 8234 Date last log run:						
WOODFORD				9337	7 Were unusual drilling circumstances encountered? No					

Lateral Holes

Explanation:

Other Remarks

THE ORDER NUMBER 708996 IS AN EXCEPTION TO OAC 165:10-3-28

Sec: 18 TWP: 14N RGE: 6W County: CANADIAN

NW NW NE NE

107 FNL 1144 FEL of 1/4 SEC

Depth of Deviation: 8180 Radius of Turn: 542 Direction: 5 Total Length: 10395

Measured Total Depth: 19238 True Vertical Depth: 8545 End Pt. Location From Release, Unit or Property Line: 107

## FOR COMMISSION USE ONLY

Status: Accepted

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