

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051242380001

Completion Report

Spud Date: January 03, 2018

OTC Prod. Unit No.: 051-223213-0-0000

Drilling Finished Date: January 23, 2018

Amended

1st Prod Date: March 15, 2018

Amend Reason: RECOMPLETION

Completion Date: March 05, 2018

Recomplete Date: October 30, 2020

Drill Type: DIRECTIONAL HOLE

Min Gas Allowable: Yes

Well Name: HAMPTON 4-22

Purchaser/Measurer: ONEOK

Location: GRADY 22 5N 5W
SE NW NE NE
450 FNL 870 FEL of 1/4 SEC
Derrick Elevation: 1039 Ground Elevation: 1014

First Sales Date: 03/15/2018

Operator: RED ROCKS OIL & GAS OPERATING LLC 22649

1321 N ROBINSON AVE STE A
OKLAHOMA CITY, OK 73103-4821

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	687336		674732	
X	Commingled	715097 MOD			

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			105			SURFACE
SURFACE	9 5/8	40	J-55	1545		625	SURFACE
PRODUCTION	5 1/2	17	P-110	12786		1135	7755

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 12800

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
11710	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 15, 2018	MCLISH-BROMIDE-VIOLA	12	43	107	8917	24	FLOWING	750	40/64	70
Dec 23, 2021	SYCAMORE / HUNTON / VIOLA	26	38	318	12230	35	FLOWING	1000	38	140

Completion and Test Data by Producing Formation

Formation Name: VIOLA

Code: 202VIOL

Class: OIL

Spacing Orders

Order No	Unit Size
145869	160

Perforated Intervals

From	To
11348	11700

Acid Volumes

STAGE 1 & 2: 132 BARRELS OF ACID 20% NE-FE
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Fracture Treatments

STAGE 1 & 2: 155,590 POUNDS OF 40/70 WHITE SAND 10,439 BARRELS OF CLEAN VOLUME FLUID

Formation Name: HUNTON

Code: 269HNTN

Class: OIL

Spacing Orders

Order No	Unit Size
663288	160

Perforated Intervals

From	To
10662	11150

Acid Volumes

STAGE 3 & 4: 168 BARRELS OF ACID 20% NE-FE
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Fracture Treatments

STAGE 3 & 4: 32,4851 POUNDS OF 40/70 WHITE SAND 21,038 BARRELS CLEAN VOLUME FLUID
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Formation Name: SYCAMORE

Code: 352SCMR

Class: OIL

Spacing Orders

Order No	Unit Size
663288	160

Perforated Intervals

From	To
10410	10506

Acid Volumes

STAGE 5: 84 BARRELS OF 20% ACID

Fracture Treatments

STAGE 5: 115,700 POUNDS OF 40/70 WHITE SAND 10,567 BARRELS OF CLEAN VOLUME FLUID

Formation Name: SYCAMORE / HUNTON / VIOLA

Code:

Class: OIL

Formation	Top
TONKAWA	6880
CHECKERBOARD	8300
GIBSON	8780
HART	8905
SPRINGER	9335

Were open hole logs run? Yes

Date last log run: January 21, 2018

Were unusual drilling circumstances encountered? No

Explanation:

BLACK SHALE	9430
CANEY	10295
SYCAMORE	10415
WOODFORD	10525
VIOLA	11425
BROMIDE 1	11990
BROMIDE 2	12110
BROMIDE 3	12235
MCLISH	12555
OIL CREEK SHALE	12620

Other Remarks
There are no Other Remarks.

Bottom Holes
Sec: 22 TWP: 5N RGE: 5W County: GRADY SW NE NE NE 333 FNL 616 FEL of 1/4 SEC Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0 Measured Total Depth: 12800 True Vertical Depth: 12786 End Pt. Location From Release, Unit or Property Line: 333

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<div>Status: Accepted</div> <div>1146386</div>