

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073265000003

Completion Report

Spud Date: December 13, 2019

OTC Prod. Unit No.: 073-226698-0-0000

Drilling Finished Date: February 04, 2020

Amended

1st Prod Date: March 13, 2020

Amend Reason: OCC CORRECTION - CORRECT BHL FROM SEC 12 TO 24

Completion Date: March 13, 2020

Drill Type: HORIZONTAL HOLE

Well Name: ALAN 1609 2H-13X

Purchaser/Measurer: MARK WEST

Location: KINGFISHER 12 16N 9W
SE SW SE SW
260 FSL 1730 FWL of 1/4 SEC
Latitude: 35.871022 Longitude: -98.112703
Derrick Elevation: 1207 Ground Elevation: 1179

First Sales Date: 3/16/2020

Operator: OVINTIV MID-CONTINENT INC. 20944

4 WATERWAY AVE STE 100
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	712801		708172	
	Commingle			708173	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	11 3/4	47	J-55	1480		475	SURFACE
PRODUCTION	5 1/2	20	P-110	19589		2057	1143

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19589

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 01, 2020	MISSISSIPPIAN (LESS CHESTER)	430	47	1065	2464	1520	FLOWING	1000	50/64	229

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPIAN (LESS CHESTER)		Code: 359MSNLC	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
636113	640	9339	19425
712800	MULTIUNIT		
Acid Volumes		Fracture Treatments	
NONE		477,248 BBLS FLUID 27,132,310 LBS PROPPANT	

Formation	Top
MISSISSIPPIAN (LESS CHESTER)	8763

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - SPACING ORDER 636113 (640 HOR) COVERS BOTH SECTIONS 13 & 14, BUT IS NOT CLASSIFIED AS A 1280

Lateral Holes
Sec: 24 TWP: 16N RGE: 9W County: KINGFISHER
SE SW SE SW
88 FSL 1447 FWL of 1/4 SEC
Depth of Deviation: 8470 Radius of Turn: 657 Direction: 183 Total Length: 10086
Measured Total Depth: 19589 True Vertical Depth: 9181 End Pt. Location From Release, Unit or Property Line: 88

FOR COMMISSION USE ONLY	
Status: Accepted	1145136