Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35043237080001 **Completion Report** Spud Date: September 22, 2019

OTC Prod. Unit No.: 043-226425 Drilling Finished Date: October 31, 2019

1st Prod Date: December 06, 2016

Completion Date: December 05, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: W. POLLOCK FED 24/13-19-14 2H Purchaser/Measurer: ENLINK

Location: DEWEY 25 19N 14W First Sales Date: 12/06/2019

NW NE NE NW 200 FNL 2055 FWL of 1/4 SEC

Latitude: 36.100864 Longitude: -98.647176 Derrick Elevation: 1707 Ground Elevation: 1684

Operator: TAPSTONE ENERGY LLC 23467

100 E MAIN ST

OKLAHOMA CITY, OK 73104-2509

	Completion Type			
Х	Single Zone			
	Multiple Zone			
	Commingled			

Location Exception				
Order No				
711577				

Increased Density
Order No
707692

Casing and Cement								
Type Size Weight Grade Feet PSI SAX Top of CM1							Top of CMT	
SURFACE	9 5/8	36	J55	1490	850	415	SURFACE	
INTERMEDIATE	INTERMEDIATE 7 29 P110 9710 2430 335 2900							

Liner								
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13 1/2	P110	12138	2430	940	7364	19502

Total Depth: 19695

Packer				
Depth Brand & Type				
9185	AS1-X			

Plug				
Depth Plug Type				
There are no Plug records to display.				

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Dec 21, 2019	MISSISSIPPIAN (LESS CHESTER)	735	38.5	1501	2042	1341	FLOWING	400	46	543

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders				
Order No Unit Size				
701580*	1280			
684972	1280			
686480	1280			

Perforated Intervals				
From To				
9925 19403				

Acid Volumes

36 BBLS 15% HCL & 2,402 BBLS 7.5% HCL

Fracture Treatments
274,816 BBLS FLUID & 11,095,815 LBS SAND

Formation	Тор
BASE HEEBNER SHALE	6047
BASE DOUGLAS SAND	6322
TONKAWA SAND	6487
COTTAGE GROVE SAND	6977
HOGSHOOTER	7284
OSWEGO LIME	7709
CHEROKEE SHALE	7910
MORROW SAND	8359
M.U./CHESTER	8459
MANNING	8924
BASE MANNING LIME	9239
MANNING SHALE	9423
UPPER MERAMEC	9495

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC - ORDER 701580* NUNC PRO TUNC FOR ORDER 686480

OCC - ORDER 684972 EMERGENCY SPACING ORDER TO VACATE SPACING AND RESPACE 1280 ACRES.

Lateral	НΛ	عما
Latera	по	63

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Sec: 13 TWP: 19N RGE: 14W County: DEWEY

NW NE NW NW

181 FNL 881 FWL of 1/4 SEC

Depth of Deviation: 9000 Radius of Turn: 629 Direction: 352 Total Length: 9706

Measured Total Depth: 19695 True Vertical Depth: 9232 End Pt. Location From Release, Unit or Property Line: 181

FOR COMMISSION USE ONLY

1144460

Status: Accepted

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