

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073265030003

Completion Report

Spud Date: December 04, 2019

OTC Prod. Unit No.: 073-226700-0-0000

Drilling Finished Date: December 22, 2019

1st Prod Date: March 15, 2020

Amended

Completion Date: March 15, 2020

Amend Reason: OCC CORRECTION - CORRECT BOTH SHL AND BHL SECTIONS

Drill Type: HORIZONTAL HOLE

Well Name: ALAN 1609 5H-13X

Purchaser/Measurer: MARK WEST

Location: KINGFISHER 12 16N 9W
NE NE NW NE
265 FNL 1580 FEL of 1/4 SEC
Latitude: 35.869512 Longitude: -98.105905
Derrick Elevation: 1206 Ground Elevation: 1176

First Sales Date: 3/15/2020

Operator: OVINTIV MID-CONTINENT INC. 20944

4 WATERWAY AVE STE 100
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	712805		708172	
	Commingle			708173	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	11 3/4	47	J-55	1488		475	SURFACE
PRODUCTION	5 1/2	20	P-110	19502		1965	43

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19545

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 21, 2020	MISSISSIPPIAN (LESS CHESTER)	583	44	793	1360	1719	FLOWING	1000	42/64	448

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPIAN (LESS CHESTER)		Code: 359MSNLC	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
636113	640	9225	19381
712804	MULTIUNIT		
Acid Volumes		Fracture Treatments	
NONE		480,179 BBLS FLUID 20,095,538 LBS PROPPANT	

Formation	Top
MISSISSIPPIAN (LESS CHESTER)	9063

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - SPACING ORDER 636113 (640 HOR) COVERS BOTH SECTIONS 13 & 14, BUT IS NOT CLASSIFIED AS A 1280

Lateral Holes
Sec: 24 TWP: 16N RGE: 9W County: KINGFISHER NE NE NW NE 67 FSL 2077 FEL of 1/4 SEC Depth of Deviation: 8460 Radius of Turn: 591 Direction: 184 Total Length: 10156 Measured Total Depth: 19545 True Vertical Depth: 9063 End Pt. Location From Release, Unit or Property Line: 67

FOR COMMISSION USE ONLY	
Status: Accepted	1145143