Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: 151-225708-0-0000 Drilling Finished Date: March 31, 2019

1st Prod Date: April 30, 2019

Completion Date: April 10, 2019

First Sales Date: 04/30/2019

Drill Type: HORIZONTAL HOLE

Well Name: LJM 13-29-14 1H Purchaser/Measurer: TARGA

Location: WOODS 13 29N 14W

SE SE SW SE

205 FSL 1505 FEL of 1/4 SEC

Latitude: 36.98663556 Longitude: -98.65784872 Derrick Elevation: 1416 Ground Elevation: 1400

Operator: BCE-MACH LLC 24174

14201 WIRELESS WAY STE 300 OKLAHOMA CITY, OK 73134-2512

| Completion Type | | | | | | | |
|-----------------|-------------|--|--|--|--|--|--|
| Х | Single Zone | | | | | | |
| Multiple Zone | | | | | | | |
| | Commingled | | | | | | |

| Location Exception | | | | | |
|--------------------|--|--|--|--|--|
| Order No | | | | | |
| 702247 | | | | | |

| Increased Density | | | | | | |
|--|--|--|--|--|--|--|
| Order No | | | | | | |
| There are no Increased Density records to display. | | | | | | |

| Casing and Cement | | | | | | | |
|-------------------|--------|--------|-------|------|-----|-----|------------|
| Туре | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 13.375 | 48 | H-40 | 407 | | 380 | SURFACE |
| INTERMEDIATE | 7 | 26 | P-110 | 5325 | | 220 | 2670 |

| Liner | | | | | | | | |
|-------|------|---------------------|-------|--------------|-----|-----|-----------|--------------|
| Туре | Size | Weight Grade Length | | Length | PSI | SAX | Top Depth | Bottom Depth |
| LINER | 4.5 | 11.6 | P-110 | P-110 4161 0 | | 0 | 5231 | 9392 |

Total Depth: 9409

| Packer | | | | | | | |
|--------|--------------|--|--|--|--|--|--|
| Depth | Brand & Type | | | | | | |
| 4914 | AS1X | | | | | | |

| Plug | | | | | | |
|---------------------------------------|--|--|--|--|--|--|
| Depth Plug Type | | | | | | |
| There are no Plug records to display. | | | | | | |

| | Initial Test Data | | | | | | | | | |
|--------------|-------------------|----------------|----------------------|----------------|----------------------------|------------------|----------------------|---------------------------------|---------------|----------------------|
| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut- In Pressure | Choke Size | Flow Tubing Pressure |
| May 27, 2019 | MISSISSIPPIAN | 100 | 22 | 110 | 1100 | 1658 | GASLIFT | | | 131 |

February 28, 2020 1 of 2

Completion and Test Data by Producing Formation Formation Name: MISSISSIPPIAN Code: 359MSSP Class: OIL **Spacing Orders Perforated Intervals Order No Unit Size** From То 597026 640 5321 9409 **Acid Volumes Fracture Treatments** 214 BBLS 15% HCL 30272 BBLS / 549125 LBS

| Formation | Тор |
|---------------|------|
| MISSISSIPPIAN | 4893 |

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OH PACKER/SLEEVE SYSTEM

Lateral Holes

Sec: 13 TWP: 29N RGE: 14W County: WOODS

SW SE SW SW

8 FNL 735 FEL of 1/4 SEC

Depth of Deviation: 4538 Radius of Turn: 499 Direction: 358 Total Length: 4088

Measured Total Depth: 9409 True Vertical Depth: 4908 End Pt. Location From Release, Unit or Property Line: 8

FOR COMMISSION USE ONLY

1143095

Status: Accepted

February 28, 2020 2 of 2