Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35017252740000 **Completion Report** Spud Date: October 17, 2018

OTC Prod. Unit No.: 01722542800000 Drilling Finished Date: November 21, 2018

1st Prod Date: April 24, 2019

Completion Date: April 24, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: ML 6_7-14N-9W 6HX Purchaser/Measurer: ENLINK

Location: CANADIAN 6 14N 9W First Sales Date: 04/24/2019

SW NW NW NE 610 FNL 2365 FEL of 1/4 SEC

Latitude: 35.723427 Longitude: -98.197136 Derrick Elevation: 1499 Ground Elevation: 1476

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE

OKLAHOMA CITY, OK 73102-5015

	Completion Type
Χ	Single Zone
	Multiple Zone
	Commingled

Location Exception				
Order No				
704931				

Increased Density				
Order No				
707470				
701945				

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
CONDUCTOR	20	106.5	K-55	65			0	
SURFACE	13 3/8	54.5	K-55	620		540	SURFACE	
INTERMEDIATE	9 5/8	40	P-110EC	9490		605	6385	
PRODUCTION	5 1/2	20	P-110EC	21077		2840	4206	

	Liner										
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth			
	There are no Liner records to display.										

Total Depth: 21092

Packer				
Depth Brand & Type				
There are no Packer records to display.				

Plug					
Depth	Plug Type				
There are no Plug	records to display.				

Initial Test Data

February 28, 2020 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jun 14, 2019	WOODFORD	392	50.2	3544	9040	713	FLOWING	2196	24/64	1868

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders					
Order No	Unit Size				
641963	640				
582003	640				
704930	MULTIUNIT				

Perforated Intervals					
From To					
11470	20698				

Acid Volumes	
NONE	
	_

Fracture Treatments			
369322 BBLS TOTAL FLUID 20399631 LBS TOTAL PROPPANT			

Formation	Тор
WOODFORD	11173

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

IRREGULAR SECTION

Lateral Holes

Sec: 7 TWP: 14N RGE: 9W County: CANADIAN

NE SW SE SW

646 FSL 1940 FWL of 1/4 SEC

Depth of Deviation: 10914 Radius of Turn: 321 Direction: 185 Total Length: 9857

Measured Total Depth: 21092 True Vertical Depth: 11562 End Pt. Location From Release, Unit or Property Line: 646

FOR COMMISSION USE ONLY

1142858

Status: Accepted

February 28, 2020 2 of 2