## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35037294420000 Completion Report Spud Date: November 10, 2019

OTC Prod. Unit No.: 037-031382-0-0000 Drilling Finished Date: November 16, 2019

1st Prod Date: January 05, 2022

Completion Date: December 28, 2021

Drill Type: STRAIGHT HOLE

Well Name: JESSIE BRUNER 54 Purchaser/Measurer:

Location: CREEK 18 18N 7E

SE NE NE NW

443 FNL 2471 FWL of 1/4 SEC

Latitude: 36.045299283 Longitude: -96.611361658 Derrick Elevation: 761 Ground Elevation: 0

Operator: OAKLAND PETROLEUM OPERATING CO INC 10179

1801 E 71ST ST TULSA, OK 74136-3922

	Completion Type						
Х	Single Zone						
Multiple Zone							
	Commingled						

Location Exception						
Order No						
There are no Location Exception records to display.						

Increased Density						
Order No						
There are no Increased Density records to display.						

First Sales Date:

Casing and Cement							
Type Size Weight Grade Feet PSI SAX Top of CMT							
SURFACE         9 5/8         36#         J55         669         290         SURFA			SURFACE				
PRODUCTION 7 23# J55 2670 200 1770							

Liner								
Туре	Size Weight Grade Length PSI SAX Top Depth Bottom Depth							
There are no Liner records to display.								

Total Depth: 2670

Packer						
Depth Brand & Type						
There are no Packer records to display.						

Plug						
Depth	Plug Type					
2525	CIBP					
2476	CIBP					

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jan 05, 2022	ARBUCKLE	10	40.5			400	PUMPING		N/A	
Completion and Test Data by Producing Formation  Formation Name: ARBUCKLE Code: 169ABCK Class: OIL										
Spacing Orders				Perforated Intervals						
Orde	der No Unit Size			Fron	n	То				
There ar	There are no Spacing Order records to display.			2466	5	2468				

Formation	Тор
ARBUCKLE	2369
LAYTON	1323
CHECKERBOARD	1613
CLEVELAND	1638
PINK LIME	1974
OSWEGO	2012
PRUE	2168
REDFORD	2242
BARTLESVILLE	2367

**Acid Volumes** 

There are no Acid Volume records to display.

Were open hole logs run? No Date last log run:

**Fracture Treatments** 

There are no Fracture Treatments records to display.

Were unusual drilling circumstances encountered? No Explanation:

## Other Remarks

There are no Other Remarks.

## FOR COMMISSION USE ONLY

1148126

Status: Accepted

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