Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35139245710001 Completion Report Spud Date: May 30, 2013

OTC Prod. Unit No.: 139-211023-0-0000 Drilling Finished Date: June 10, 2013

1st Prod Date: July 13, 2013

Amended

Completion Date: July 09, 2013

Amend Reason: RECOMPLETE TO MARMATON AND COMMINGLE MISS (CHESTER)

Recomplete Date: April 15, 2022

Drill Type: STRAIGHT HOLE

Location:

Well Name: LISCO 1-21 Purchaser/Measurer: CARRERA/CAMRICK

TEXAS 21 1N 19E CM First Sales Date: 08/06/2013

C NE NE

1980 FSL 1980 FWL of 1/4 SEC Latitude: 36.54208 Longitude: -101.01027 Derrick Elevation: 2844 Ground Elevation: 2834

Operator: STRAT LAND EXPLORATION COMPANY 13952

15 E 5TH ST STE 2020 TULSA, OK 74103-4318

Completion Type								
Х	Single Zone							
Multiple Zone								
	Commingled							

Location Exception
Order No
608778

Increased Density						
Order No						
There are no Increased Density records to display.						

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	8-5/8	24	J55	1517		775	SURFACE	
PRODUCTION	5-1/2	15.5 & 17	J55	7471		300	5376	

Liner									
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
There are no Liner records to display.									

Total Depth: 7507

Packer							
Depth Brand & Type							
There are no Packer records to display.							

Plug							
Depth Plug Type							
There are no Plug records to display.							

Initial Test Data

May 12, 2022

Test Date	Formation	Oil BBL/Day	Oil-Gi (A	ravity PI)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
May 05, 2022	COMMINGLED	MINGLED 180		0	35	194	1	PUMPING	150	64/64	70
Completion and Test Data by Producing Formation											
Formation Name: MARMATON					Code: 404MRMN Class: OIL						
	Spacing Orders					Perforated	Intervals				
Orde	r No U	nit Size			From	n T	7	ō			
608	084	640			5910		59)22			
	Acid Volumes					Fracture Tre	eatments				
1	,000 GAL 15% NEFEHCL A	CID			NONE						
Formation Name: MISS (CHESTER)					Code: 354MCSTR Class: OIL						
	Spacing Orders			Perforated Intervals							
Orde	r No U	nit Size			From	From To					
608	608084 640			7160 7190							
Acid Volumes			Fracture Treatments					7			
NO ADDITIONAL TREATMENT				NO ADDITIONAL TREATMENT							
Formation Name: COMMINGLED					Code: 00	0CMGL	C	lass: OIL			

Formation	Тор
BASE HEEBNER SH	4669
MARMATON	5814
MORROW	6720
MISS (CHESTER)	7114

Were open hole logs run? Yes Date last log run: June 10, 2013

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1148038

Status: Accepted

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