

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35063237050002

Completion Report

Spud Date: May 07, 2005

OTC Prod. Unit No.: 063-116681-0-0000

Drilling Finished Date: July 14, 2005

Amended

1st Prod Date: October 20, 2005

Amend Reason: RE-FRACTURE TREATED

Completion Date: October 20, 2005

Recomplete Date: November 08, 2021

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: EDWARDS 1-26

Purchaser/Measurer: TALL OAK

Location: HUGHES 26 4N 10E
NE NE NE NW
200 FNL 2425 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 807

First Sales Date: 12/07/2021

Operator: FOUNDATION ENERGY MANAGEMENT LLC 22137

5057 KELLER SPRINGS ROAD STE 650
ADDISON, TX 75001-6583

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	511618		532950	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13-3/8	48	H-40	614		482	SURFACE
PRODUCTION	7	26	H-40	8078		520	5466

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4-1/2	11.6	P-110	2165	0	240	7767	9932

Total Depth: 9933

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 17, 2021	WOODFORD			360		267	PUMPING		64	107

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
505932	640

Perforated Intervals

From	To
7612	9831

Acid Volumes

ORIGINAL ACID TREATMENT 95 BARRELS 15% HCl & 95 BARRELS 15% FE
NEW TREATMENT NO ACID

Fracture Treatments

ORIGINAL FRAC TREATMENT 22,116 BARRELS 2% KCL WATER 406,700 POUNDS 30/50 SAND
NEW FRAC TREATMENT 65,343 BARRELS OF TREATED FRAC FLUID 2,384,420 POUNDS SAND

Formation	Top
WOODFORD	7561

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 26 TWP: 4N RGE: 10E County: HUGHES

NW NE NE SW

2428 FSL 2050 FWL of 1/4 SEC

Depth of Deviation: 6834 Radius of Turn: 971 Direction: 185 Total Length: 1855

Measured Total Depth: 9933 True Vertical Depth: 7561 End Pt. Location From Release, Unit or Property Line: 2050

FOR COMMISSION USE ONLY

1147231

Status: Accepted

6/1/22
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Oil & Gas Conservation Division
Post Office Box 52000
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1002A
Addendum

API No.: 35063237050002

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May 12, 2022

12/17/21

319WDFD

1
XMT-pumping

1 of 2