

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35151245580000

Completion Report

Spud Date: March 31, 2019

OTC Prod. Unit No.: 151-225718-0-0000

Drilling Finished Date: April 19, 2019

1st Prod Date: June 11, 2019

Completion Date: June 09, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LARRY 9-24-14 1H

Purchaser/Measurer: WILLIAMS

Location: WOODS 9 24N 14W
SE SE SE SW
180 FSL 2540 FEL of 1/4 SEC
Latitude: 36.578402437 Longitude: -98.700024347
Derrick Elevation: 1617 Ground Elevation: 1599

First Sales Date: 06/11/2019

Operator: BCE-MACH LLC 24174

14201 WIRELESS WAY STE 300
OKLAHOMA CITY, OK 73134-2512

| Completion Type | |
|-----------------|---------------|
| X | Single Zone |
| | Multiple Zone |
| | Commingled |

| Location Exception | |
|--------------------|--|
| Order No | |
| 703572 | |

| Increased Density | |
|--|--|
| Order No | |
| There are no Increased Density records to display. | |

| Casing and Cement | | | | | | | |
|-------------------|--------|--------|-------|-------|-----|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 13.375 | 48 | H-40 | 188 | | 210 | SURFACE |
| INTERMEDIATE | 9.625 | 36 | J-55 | 1220 | | 385 | SURFACE |
| INTERMEDIATE | 7 | 26 | P-110 | 6750 | | 175 | 3483 |
| PRODUCTION | 4.5 | 11.6 | P-110 | 11636 | | 460 | 6474 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 11636

| Packer | |
|--------|--------------|
| Depth | Brand & Type |
| 6376 | AS1X |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
| |

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|---------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Jul 18, 2019 | MISSISSIPPIAN | 112 | | 1968 | 17571 | 520 | GASLIFT | | | 119 |

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 694270 | 640 |

Perforated Intervals

| From | To |
|------|-------|
| 6620 | 11520 |

Acid Volumes

| |
|------------------|
| 428 BBLS 15% HCL |
|------------------|

Fracture Treatments

| |
|------------------------------|
| 122,986 BBLS / 2,587,048 LBS |
|------------------------------|

| Formation | Top |
|---------------|------|
| MISSISSIPPIAN | 6357 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 9 TWP: 24N RGE: 14W County: WOODS

NE NW NW NE

157 FNL 2015 FEL of 1/4 SEC

Depth of Deviation: 5999 Radius of Turn: 625 Direction: 358 Total Length: 4900

Measured Total Depth: 11636 True Vertical Depth: 6428 End Pt. Location From Release, Unit or Property Line: 157

FOR COMMISSION USE ONLY

1143096

Status: Accepted

6/11/2019
 Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

**1002A
 Addendum**

API No.: 15-245580000
 OTC Prod. Unit No.: 151-225718-0-0000 ✓

Completion Report

Spud Date: March 31, 2019
 Drilling Finished Date: April 19, 2019
 1st Prod Date: June 11, 2019
 Completion Date: June 09, 2019

Drill Type: **HORIZONTAL HOLE** *A: 225718 I*

Min Gas Allowable: Yes
 Purchaser/Measurer: WILLIAMS
 First Sales Date: 06/11/2019

Well Name: LARRY 9-24-14 1H
 Location: WOODS 9 24N 14W
 SE SE SE SW
 180 FSL 2540 FEL of 1/4 SEC
 Latitude: 36.578402437 Longitude: -98.700024347
 Derrick Elevation: 1617 Ground Elevation: 1599
 Operator: BCE-MACH LLC 24174
 14201 WIRELESS WAY STE 300
 OKLAHOMA CITY, OK 73134-2512

| Completion Type | Location Exception | Increased Density |
|-----------------|--------------------|--|
| X Single Zone | Order No | Order No |
| Multiple Zone | 703572 | There are no Increased Density records to display. |
| Commingled | | |

| Casing and Cement | | | | | | | |
|-------------------|--------|--------|-------|-------|-----|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 13.375 | 48 | H-40 | 188 | | 210 | SURFACE |
| INTERMEDIATE | 9.625 | 36 | J-55 | 1220 | | 385 | SURFACE |
| INTERMEDIATE | 7 | 26 | P-110 | 6750 | | 175 | 3483 |
| PRODUCTION | 4.5 | 11.6 | P-110 | 11636 | | 460 | 6474 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 11636

| Packer | |
|--------|--------------|
| Depth | Brand & Type |
| 6376 | AS1X |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

Initial Test Data

March 02, 2020

E2 7-18-19

359 M5SP

IXMT - Gas Lift

1 of 2
JL

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|---------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Jul 18, 2019 | MISSISSIPPIAN | 112 | | 1968 | 17571 | 520 | GASLIFT | | | 119 |

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

| Order No | Unit Size |
|------------|-----------|
| 694270 (9) | 640 (#) ✓ |

Perforated Intervals

| From | To |
|------|-------|
| 6620 | 11520 |

Acid Volumes

| |
|------------------|
| 428 BBLS 15% HCL |
|------------------|

Fracture Treatments

| |
|------------------------------|
| 122,986 BBLS / 2,587,048 LBS |
|------------------------------|

| Formation | Top |
|---------------|------|
| MISSISSIPPIAN | 6357 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 9 TWP: 24N RGE: 14W County: WOODS

NE NW NW NE

157 FNL 2015 FEL of 1/4 SEC

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