

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35151245580000

Completion Report

Spud Date: March 31, 2019

OTC Prod. Unit No.: 151-225718-0-0000

Drilling Finished Date: April 19, 2019

1st Prod Date: June 11, 2019

Completion Date: June 09, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LARRY 9-24-14 1H

Purchaser/Measurer: WILLIAMS

Location: WOODS 9 24N 14W
SE SE SE SW
180 FSL 2540 FEL of 1/4 SEC
Latitude: 36.578402437 Longitude: -98.700024347
Derrick Elevation: 1617 Ground Elevation: 1599

First Sales Date: 06/11/2019

Operator: BCE-MACH LLC 24174

14201 WIRELESS WAY STE 300
OKLAHOMA CITY, OK 73134-2512

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	703572		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	H-40	188		210	SURFACE
INTERMEDIATE	9.625	36	J-55	1220		385	SURFACE
INTERMEDIATE	7	26	P-110	6750		175	3483
PRODUCTION	4.5	11.6	P-110	11636		460	6474

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 11636

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
6376	AS1X	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 18, 2019	MISSISSIPPIAN	112		1968	17571	520	GASLIFT			119

Completion and Test Data by Producing Formation															
Formation Name: MISSISSIPPIAN		Code: 359MSSP	Class: GAS												
<table border="1" style="width:100%; border-collapse: collapse;"> <tr><th colspan="2">Spacing Orders</th></tr> <tr> <th>Order No</th> <th>Unit Size</th> </tr> <tr> <td>694270</td> <td>640</td> </tr> </table>		Spacing Orders		Order No	Unit Size	694270	640	<table border="1" style="width:100%; border-collapse: collapse;"> <tr><th colspan="2">Perforated Intervals</th></tr> <tr> <th>From</th> <th>To</th> </tr> <tr> <td>6620</td> <td>11520</td> </tr> </table>		Perforated Intervals		From	To	6620	11520
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Formation	Top
MISSISSIPPIAN	6357

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 9 TWP: 24N RGE: 14W County: WOODS NE NW NW NE 157 FNL 2015 FEL of 1/4 SEC Depth of Deviation: 5999 Radius of Turn: 625 Direction: 358 Total Length: 4900 Measured Total Depth: 11636 True Vertical Depth: 6428 End Pt. Location From Release, Unit or Property Line: 157

FOR COMMISSION USE ONLY	
Status: Accepted	1143096

6/11/2019
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Oil & Gas Conservation Division
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1002A
Addendum

API No.: 151245580000

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March 02, 2020

1 of 2

E2 7-18-19

359 MSSP

IXMT - Gas Lift

JP

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Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
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Perforated Intervals

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