Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35093251720000 Completion Report Spud Date: September 19, 2019

OTC Prod. Unit No.: 093-226396-0-0000 Drilling Finished Date: October 02, 2019

1st Prod Date: November 18, 2019

Completion Date: November 07, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BOWERS 1-4MH

Purchaser/Measurer: SUPERIOR

Location: MAJOR 9 20N 14W NW NW NW NW

First Sales Date: 11-19-2019

200 FNL 238 FWL of 1/4 SEC Latitude: 36.23096 Longitude: -98.70716 Derrick Elevation: 1778 Ground Elevation: 1753

Operator: RED BLUFF RESOURCES OPERATING LLC 23828

3030 NW EXPRESSWAY STE 900 OKLAHOMA CITY, OK 73112-5447

Completion Type						
Х	Single Zone					
	Multiple Zone					
	Commingled					

Location Exception
Order No
709125

Increased Density
Order No
There are no Increased Density records to display.

		Cas	sing and Ceme	nt			
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	36	J55	528		395	SURFACE
PRODUCTION	7.0	26	P110	8966		280	5191

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P110	5169	0	390	8801	13970

Total Depth: 14075

Packer						
Depth Brand & Type						
There are no Packer records to display.						

Plug					
Depth Plug Type					
There are no Plug records to display.					

Initial Test Data

March 02, 2020 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Nov 28, 2019	MISSISSIPPIAN	391	32	689	1762	953	PUMPING	200	64	200

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359 MSSP

Class: OIL

Spacing Orders						
Unit Size						
640						

Perforated Intervals						
From To						
9066	13902					

Acid Volumes 41,680 GAL 7.5% HCI

Fracture Treatments

FLUID: 368,039 BBLS
SAND: 10,383,073 LBS

Formation	Тор
COTTAGE GROVE	6453
BIG LIME	7103
OSWEGO	7161
VERDIGRIS	7353
CHESTER	7761

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

NO LOGS RAN

Lateral Holes

Sec: 4 TWP: 20N RGE: 14W County: MAJOR

NE NW NW NW

53 FNL 395 FWL of 1/4 SEC

Depth of Deviation: 7870 Radius of Turn: 733 Direction: 360 Total Length: 4988

Measured Total Depth: 14075 True Vertical Depth: 8562 End Pt. Location From Release, Unit or Property Line: 53

FOR COMMISSION USE ONLY

1144591

Status: Accepted

March 02, 2020 2 of 2