

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017255050000

Completion Report

Spud Date: August 25, 2019

OTC Prod. Unit No.: 017-226397-0-0000

Drilling Finished Date: September 28, 2019

1st Prod Date: November 15, 2019

Completion Date: October 27, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BROMLOW 1405 7-21MH

Purchaser/Measurer: SUPERIOR

Location: CANADIAN 21 14N 5W
SW NW SW SE
700 FSL 2372 FEL of 1/4 SEC
Latitude: 35.66937 Longitude: -97.7354
Derrick Elevation: 1220 Ground Elevation: 1195

First Sales Date: 11-15-2019

Operator: RED BLUFF RESOURCES OPERATING LLC 23828

3030 NW EXPRESSWAY STE 900
OKLAHOMA CITY, OK 73112-5447

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
703818

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			80			
SURFACE	9.625	36	J55	995		315	SURFACE
PRODUCTION	7.0	26	P110	8186		215	5635

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P110CY	5223	0	425	8046	13269

Total Depth: 13292

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 24, 2019	MISSISSIPPIAN	175	40	1412	8068	1073	PUMPING	93	64	123

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359 MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
702488	640

Perforated Intervals

From	To
8312	13109

Acid Volumes

36,548 GAL 7.5% HCl

Fracture Treatments

FLUID: 351,283 BBL SAND: 9,549,860 LBS

Formation	Top
COTTAGE GROVE	5990
BIG LIME	6901
OSWEGO	6922
CHEROKEE	6990
VERDIGRIS	7052
PINK LIME	7136
CHESTER	7270

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

NO LOGS RAN. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED.

Lateral Holes

Sec: 21 TWP: 14N RGE: 5W County: CANADIAN

NE NW NE NE

60 FNL 760 FEL of 1/4 SEC

Depth of Deviation: 2644 Radius of Turn: 4726 Direction: 357 Total Length: 5005

Measured Total Depth: 13292 True Vertical Depth: 7338 End Pt. Location From Release, Unit or Property Line: 60

FOR COMMISSION USE ONLY

Status: Accepted

1144592