Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35123072730001 **Completion Report** Spud Date: April 02, 1936

OTC Prod. Unit No.: 123-025872-0-1363 Drilling Finished Date: May 04, 1936

1st Prod Date: May 11, 1936

Amended Completion Date: May 11, 1936

Recomplete Date: January 22, 2019

Drill Type: STRAIGHT HOLE

Amend Reason: PUT ON INJECTION

SERVICE WELL

Well Name: EAST FITTS UNIT (BURRIS HEIRS "A" 6) 21-6 Purchaser/Measurer:

PONTOTOC 27 2N 7E C NE SW NW Location:

990 FSL 990 FWL of 1/4 SEC

Latitude: 34.617352 Longitude: -96.561313 Derrick Elevation: 708 Ground Elevation: 705

CITATION OIL & GAS CORPORATION 14156 Operator:

> 14077 CUTTEN RD HOUSTON, TX 77069-2212

Completion Type							
X Single Zone							
Multiple Zone							
	Commingled						

Location Exception						
Order No						
There are no Location Exception records to display.						

Increased Density
Order No
There are no Increased Density records to display.

First Sales Date:

Casing and Cement								
Type Size Weight Grade Feet PSI SAX Top of CMT								
SURFACE	12 1/2	50		530		325	SURFACE	
PRODUCTION	7	24/20	J-55	3798		1600	SURFACE	

Liner								
Туре	Size	Weight Grade Length PSI SAX Top Depth Bottom Depth						
LINER	5 1/2			327	0	50	3696	4023

Total Depth: 4303

Packer						
Depth	Brand & Type					
3592	ASIX					

Plug						
Depth	Plug Type					
4023	PLUG BACK TOTAL DEPTH					

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubin Pressure
	There are no Initial Data records to display.									
		Con	pletion and	Test Data b	y Producing F	ormation				
Formation Name: VIOLA				Code: 202VIOL Class: INJ						
	Spacing Orders				Perforated In	ntervals				
Order No Unit Size			Fron	ı	То					
79303 UNIT			3802	302 4008						
	Acid Volumes				Fracture Trea	atments				
There are no Acid Volume records to display.				There are no Fracture Treatments records to display.						

Formation	Тор
CROMWELL	2642
HUNTON	3511
VIOLA	3808
BROMIDE	4145
MCLISH SAND	4300

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

300 SXS CLASS A LITE W/ %5 SALT & 1/4 PPS CELLOFLAKE @ 5BPM POI

OCC - WELL WAS COMPLETED 5/11/1936 AS A BROMIDE PRODUCER, WELL PLUGGED AND ABANDONED 11/20/1947. RE-ENTERED AND COMPLETED AS A VIOLA PRODUCER 12/18/78 NEW TOTAL DEPTH 4295. CONVERTED TO INJECTION 1/22/2018

OCC - UNITIZATION ORDER 79303 EAST FITS UNIT (BASE OF THE WAPANUCKA TO BASE OF THE UPPER SIMPSON FORMATIONS)

OCC - UIC PERMIT NUMBER 1903600037/689979

OCC - UIC PACKER EXCEPTION ORDER 701795

OCC - REVIEWED CASED HOLE LOG TOP OF VIOLA AT DEPTH OF 3808'

FOR COMMISSION USE ONLY

1144314

Status: Accepted

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