Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35019027560000 **Completion Report** Spud Date: May 10, 1953

OTC Prod. Unit No.: Drilling Finished Date: May 29, 1953

1st Prod Date: June 05, 1953

Amended Completion Date: June 14, 1953

Recomplete Date: August 12, 2019

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: FRANKLIN UNIT (HAM "A") 9-1 Purchaser/Measurer:

Location: CARTER 7 1S 3W

NE NW SE

2310 FSL 990 FWL of 1/4 SEC Latitude: 34.48365 Longitude: -97.54991 Derrick Elevation: 935 Ground Elevation: 930

Amend Reason: POLYMER TREATMENT PUT BACK ON INJECTION

CITATION OIL & GAS CORPORATION 14156 Operator:

> 14077 CUTTEN RD HOUSTON, TX 77069-2212

Completion Type							
Х	Single Zone						
Multiple Zone							
	Commingled						

Location Exception						
Order No						
There are no Location Exception records to display.						

Increased Density
Order No
There are no Increased Density records to display.

First Sales Date:

Casing and Cement								
Type Size Weight Grade Feet PSI SAX Top of CMT						Top of CMT		
SURFACE	10 3/4	32.5	J55	104		100	SURFACE	
PRODUCTION	7	20	J55	3848		300	2215	

				Liner					
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
There are no Liner records to display.									

Total Depth: 3852

Packer							
Depth	Brand & Type						
2800	ASIX						

Plug							
Depth	Plug Type						
3825	PLUG BACK TOTAL DEPTH						

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
	DEESE									
		Cor	npletion and	Test Data l	y Producing F	ormation				
Formation Name: DEESE				Code: 404DEESS Class: INJ						
Spacing Orders				Perforated Intervals						
Order No Unit Size				Fron	n	То				
243037 UNIT			2953	2953 3796						
Acid Volumes			\neg \vdash	Fracture Treatments						
10,139 BBLS POLYMER			┪┝᠇	There are no Fracture Treatments records to display.						

Formation	Тор
DEESE	2951

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

PUMP'D 10,139 BBLS POLYMER AND PUT WELL ON INJ.

OCC - UIC ORDER NUMBER 429394

OCC UNITIZATION ORDER 243037 FRANKLIN UNIT (DEESE SANDS AND GOODWIN SAND)

FOR COMMISSION USE ONLY

1143377

Status: Accepted

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