Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35051248110002 **Completion Report** Spud Date: March 25, 2021

OTC Prod. Unit No.: 051-227209-0-0000 Drilling Finished Date: April 17, 2021

1st Prod Date: June 05, 2021

Completion Date: June 01, 2021

First Sales Date: 6/5/2021

Drill Type: HORIZONTAL HOLE

Well Name: KING 32_29-9N-6W 2MHX Purchaser/Measurer: IRON HORSE

GRADY 5 8N 6W Location:

SE NW NE NW

338 FNL 1779 FWL of 1/4 SEC

Latitude: 35.202681 Longitude: -97.858178 Derrick Elevation: 0 Ground Elevation: 1275

TRAVIS PEAK RESOURCES LLC 23914 Operator:

> 1100 LOUISIANA ST STE 5100 HOUSTON, TX 77002-5220

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception			
Order No			
719824			

Increased Density			
Order No			
There are no Increased Density records to display.			

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	54		80			
SURFACE	11 3/4	54	J55	1453		510	SURFACE
PRODUCTION	5 1/2	20	P110 ICY	22808		2385	4315

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
	-		There are	no Liner record	ds to displa	ay.	•	

Total Depth: 22834

Packer				
Depth	Brand & Type			
11,945	AS1-X			

Plug			
Depth	Plug Type		
There are no Plug records to display.			

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jun 07, 20	21 MISSISSIPPIAN	80.16	48.5	815	10167	2353	FLOWING	1689	26/64	3769

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359 MSSP

Class: OIL

Spacing Orders				
Order No	Unit Size			
666435	640			
719823	MULTIUNIT			

Perforated Intervals				
From	То			
12578	17662			
17662	22765			

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments				
604,146 BBLS SLICKWATER; 27,460,290 LBS PROPPANT				

Formation	Тор
MERAMEC	11881

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 29 TWP: 9N RGE: 6W County: GRADY

NE NE NE NW

118 FNL 2543 FWL of 1/4 SEC

Depth of Deviation: 11210 Radius of Turn: 255 Direction: 360 Total Length: 10585

Measured Total Depth: 22834 True Vertical Depth: 11347 End Pt. Location From Release, Unit or Property Line: 118

FOR COMMISSION USE ONLY

1146578

Status: Accepted

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