

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051248900000

Completion Report

Spud Date: January 06, 2022

OTC Prod. Unit No.: 051-230844

Drilling Finished Date: March 04, 2022

1st Prod Date: January 17, 2023

Completion Date: January 17, 2023

Drill Type: DIRECTIONAL HOLE

Well Name: NORPO 1D-30

Purchaser/Measurer: BLUE MOUNTAIN
MIDSTREAM

First Sales Date: 01/17/2023

Location: GRADY 30 9N 7W
NW NE SW SW
1061 FSL 728 FWL of 1/4 SEC
Latitude: 35.221543 Longitude: -97.984447
Derrick Elevation: 1243 Ground Elevation: 1209

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900
TULSA, OK 74103-3729

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|--------------------|--|--|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | 727776 | | There are no Increased Density records to display. | |
| | Commingled | | | | |

| Casing and Cement | | | | | | | | |
|-------------------|--|-------|--------|----------|-------|------|-----|------------|
| Type | | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | | 9.625 | 40 | J-55 | 999 | 1000 | 289 | SURFACE |
| INTERMEDIATE | | 7 | 29 | P-110 EC | 11928 | 1500 | 486 | 8928 |

| Liner | | | | | | | | |
|-------|------|--------|----------|--------|------|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| LINER | 4.5 | 13.5 | P-110 EC | 793 | 6500 | 74 | 11763 | 12556 |

Total Depth: 12558

| Packer | | Plug | |
|---|--------------|-------|-----------|
| Depth | Brand & Type | Depth | Plug Type |
| There are no Packer records to display. | | 12182 | CIBP |

| Initial Test Data | | | | | | | | | | |
|-------------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
| Jan 22, 2023 | MORROW | | | 39 | 39000 | 8 | GAS LIFT | 2367 | 128 | 129 |

| Completion and Test Data by Producing Formation | | | |
|---|------------------|--|------------|
| Formation Name: MORROW | | Code: 402MRRW | Class: GAS |
| Spacing Orders | | Perforated Intervals | |
| Order No | Unit Size | From | To |
| 195332 | 640 | 12106 | 12118 |
| | | 12132 | 12154 |
| | | 12186 | 12205 |
| | | 12230 | 12239 |
| | | 12426 | 12438 |
| | | Acid Volumes | |
| There are no Acid Volume records to display. | | 160,345 POUNDS OF PROPPANT ; 8266 BARRELS OF FLUID | |

| Formation | Top |
|-----------|-------|
| MORROW | 12068 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

| Other Remarks |
|-----------------------------|
| There are no Other Remarks. |

| Bottom Holes |
|--|
| Sec: 30 TWP: 9N RGE: 7W County: GRADY SW NE SW SW 779 FSL 693 FWL of 1/4 SEC Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0 Measured Total Depth: 12558 True Vertical Depth: 12519 End Pt. Location From Release, Unit or Property Line: 693 |

| FOR COMMISSION USE ONLY | |
|-------------------------|---------|
| Status: Accepted | 1149728 |