

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35081243330000

Completion Report

Spud Date: May 23, 2022

OTC Prod. Unit No.: 081-230641-0-0000

Drilling Finished Date: May 31, 2022

1st Prod Date: January 11, 2023

Completion Date: December 16, 2022

Drill Type: STRAIGHT HOLE

Well Name: COWBOY 1-1

Purchaser/Measurer: KINDER MORGAN

Location: LINCOLN 1 15N 4E
W2 W2 E2 NE
1320 FNL 1015 FEL of 1/4 SEC
Latitude: 35.807744 Longitude: -96.826438
Derrick Elevation: 970 Ground Elevation: 961

First Sales Date: 01/11/2023

Operator: MONTCLAIR ENERGY LLC 22644

3509 FRENCH PARK DR STE B
EDMOND, OK 73034-7291

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	726546		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	559	500	300	SURFACE
PRODUCTION	5.5	17	K-55	4580	1500	120	3500

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4588

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 15, 2023	HUNTON			170		310	PUMPING	610	64/64	

Completion and Test Data by Producing Formation

Formation Name: HUNTON

Code: 269HNTN

Class: GAS

Spacing Orders

Order No	Unit Size
722011	640

Perforated Intervals

From	To
4448	4460
4470	4475

Acid Volumes

2,500 GALLONS 15% HCL

Fracture Treatments

NONE

Formation	Top
OSWEGO	3524
PRUE	3590
VERDIGRIS	3742
PINK LIME	3846
MISSISSIPPI	4190
WOODFORD	4410
HUNTON	4448
SYLVAN	4478
VIOLA	4563

Were open hole logs run? Yes

Date last log run: May 31, 2022

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - INCREASED DENSITY ORDER 725162 WAS SUPPLIED BY THE OPERATOR ON THIS DOCUMENT. AFTER REVIEW OF THE STR AND CSS, THIS WELL IS THE UNIT WELL FOR THE HUNTON IN THIS SECTION. THE PERMIT ISSUED FOR THIS WELL ALSO CONFIRMS THAT AN INCREASED DENSITY IS NOT NEEDED.

FOR COMMISSION USE ONLY

1149588

Status: Accepted